

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30253  
Name: CYCLONE PETROLEUM, INC.  
Address: 1030 W. Main  
City/State/Zip: Jenks, OK 74037  
Purchaser: Ashton  
Operator Contact Person: James Haver  
Phone: (918) 291-3200  
Contractor: Name: Sumit Drilling  
License: 30141  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
9/30/03 10-5-03 1/10/04  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22414-00-00  
County: SUMNER  
SE SW SE Sec. 11 Twp. 35S S. R. 2  East  West  
1400 feet from (S) N (circle one) Line of Section  
1400 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: STALNAKER Well #: 11  
Field Name: MURPHY

Producing Formation: Stalnaker  
Elevation: Ground: 1205' Kelly Bushing: 1215  
Total Depth: 2890 Plug Back Total Depth: --  
Amount of Surface Pipe Set and Cemented at 252 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2863  
feet depth to 0 w/ 200 sx cmt.

Drilling Fluid Management Plan Asst. Haver  
(Data must be collected from the Reserve Pit) 4-20-04  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 6-9-04

Subscribed and sworn to before me this 9th day of June  
10-2004

Notary Public: B. Hampton  
Date Commission Expires: 9-25-2004  
Notary Public Oklahoma  
**OFFICIAL SEAL**  
B. HAMPTON  
TULSA COUNTY  
Comm. Exp. 09-25-2004

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **CYCLONE PETROLEUM, INC.**

Lease Name: **STALNAKER**

Well #: **11**

Sec. **11** Twp. **35** S. R. **2**  East  West

County: **SUMNER**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual Induction Log  
Dual Porosity Log

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Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Severy Lime	1430-1500	
Severy Sand	1525-1550	
Topeka Lime	1650	
Top Hoover	1900	
Base Hoover	2170	
Douglas	2185	
Itan Lime	2292	
Stalnaker	2340	
Layton	2780	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.75"	8.625	24#	252	Class A	150	Caclz 3%/Flocele
Production	7 7/8	4 1/4	11.5#	2890/ 2863	Class A	200	Gel 2%/Caclz 2% Kol-Seal 4#/Sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2784 1/2 - 2785 1/2		
3	2786 - 2787		
2	Cast Iron Bridge Plug @ 2740		
	Perforate 2361-62		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2330		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
1/4		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	50	2		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**Nº 4986**

Date <b>9-30-03</b>	Customer Order No.	Sect. <b>11</b>	Twp. <b>35S</b>	Range <b>2E</b>	Truck Called Out <b>9:00PM</b>	On Location <b>11:15 PM</b>	Job Began	Job Completed
Owner <b>Cyclone Petroleum Inc</b>		Contractor <b>Summitt Drig.</b>			Charge To <b>Cyclone Petroleum, INC.</b>			
Mailing Address <b>1030 W. Main</b>		City <b>Jenks</b>			State <b>Oklahoma 74037</b>			
Well No. & Form <b>Stacnaker #11</b>		Place <b>Murphy Field</b>		County <b>Sumner</b>		State <b>Kansas</b>		
Depth of Well <b>269</b>	Depth of Job <b>252</b>	Casing (New) (Used)	Size <b>8 5/8</b>	Weight <b>20lbs</b>	Size of Hole Amt. and Kind of Cement <b>12 1/4 150sks</b>	Cement Left in casing by	Request Necessity <b>15</b>	feet
Kind of Job <b>Surface Job ✓</b>					Drillpipe	(Rotary) (Cable)	Truck No. <b>#13</b>	

Price Reference No. \_\_\_\_\_  
 Price of Job **435.00**  
 Second Stage \_\_\_\_\_  
 Mileage **(80) 180.00**  
 Other Charges \_\_\_\_\_  
 Total Charges **605.00**

Remarks **Safety Meeting: Rig up to 8 5/8 casing break circulation with fresh water. Mix 150sks Reg Cement w/3% CaCl2 and Flocele. Shutdown. Displace cement with 15 1/2 Bbls water. Shutdown close casing in with cement returns.**  
**Job Complete Rig Down**

Cementor **Steve Mead**  
 Helper **Alan, Jim** District **Eureka** State **KS**  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
**x Jewell Rameel**  
 Agent of contractor or operator

**Thank you**

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
<b>150</b>	<b>sks. Regular Cement - Class A</b>	<b>7.75</b>	<b>1,162.50</b>
<b>425</b>	<b>lbs. CaCl2 3%</b>	<b>.35</b>	<b>148.75</b>
<b>40</b>	<b>lbs. Flocele 1/4 lb. per sk</b>	<b>1.00</b>	<b>40.00</b>
	<b>150sks Handling &amp; Dumping</b>	<b>.50</b>	<b>75.00</b>
	<b>7 Tons Mileage 80</b>	<b>.80</b>	<b>448.00</b>
	Sub Total		<b>2479.25</b>
	Discount		
	Delivered by Truck No. <b>#16</b>		
	Delivered from <b>Eureka</b>	Sales Tax <b>5.3%</b>	<b>131.40</b>
	Signature of operator <b>Steve Mead</b>	Total	<b>2610.65</b>

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**KCC WICHITA**

# BLUE STAR ACID SERVICE, INC.

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

No 4984

Date <b>10-6-03</b>	Customer Order No.	Sect. <b>11</b>	Twp. <b>355</b>	Range <b>2E</b>	Truck Called Out <b>10-5 7:00 AM</b>	On Location <b>10-5 10:30 AM</b>	Job Began <b>1:35 AM</b>	Job Completed <b>2:20 AM</b>
Owner <b>Cyclone Petroleum Inc.</b>		Contractor <b>Summit Drilg. Co.</b>			Charge To <b>Cyclone Petroleum INC.</b>			
Mailing Address <b>1030 W. MAIN</b>		City <b>Jenks</b>			State <b>OKlahoma 74037</b>			
Well No. & Form <b>STALNAKER #11</b>		Place <b>Sumner</b>			County <b>Sumner</b>		State <b>KANSAS</b>	
Depth of Well <b>2890'</b>	Depth of Job <b>2863'</b>	Casing <b>(New)</b>	Size <b>4 1/2</b>	Weight <b>11.60 #</b>	Size of Hole Amt. and Kind of Cement <b>7 7/8 200 SKS</b>	Cement Left in casing by	Request Necessity <b>0'</b>	feet
Kind of Job <b>Longstring</b>					Drillpipe	<b>(Rotary)</b>	Truck No. <b>#21</b>	

Price Reference No.	<b># 1</b>
Price of Job	<b>665.00</b>
Second Stage	
Mileage	<b>802 180.00</b>
Other Charges	
Total Charges	<b>845.00</b>

Remarks **Safety Meeting: Rig up to 4 1/2 Casing. Break Circulation with 15 BBL fresh water. Mixed 200 SKS Regular Cement with 2% Gel, 2% CaCl2, 4\* KOI-SEAL per/sk. Shut down. Wash out Pump & Lines, Release Plug. Displace with 44.25 BBL fresh water. FINAL Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Check float, float held. Shut casing in @ 0 PSI. Good Circulation AT ALL times while Cementing. Job Complete. Rig down.**

Cementor **Kevin McCoy**  
 Helper **Mike, Justin** District **EUREKA** State **KS**  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
**Thank you** **x Called By Don Jenkins**  
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
200 SKS	Regular Class "A" Cement	7.75	1550.00
375 *	Gel 2%	9.50	35.63
375 *	CaCl2 2%	.35	131.25
800 *	KOI-SEAL 4* per/sk	.30	240.00
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<b>KCC WICHITA</b>			
6	4 1/2 x 7 7/8 Centralizers	26.00	156.00
2	4 1/2 Cement Baskets	100.00	200.00
1	4 1/2 Flapper Valve Float Shoe	110.50	110.50
1	4 1/2 Top Rubber Plug	35.00	35.00
	200 SKS Handling & Dumping	.50	100.00
	9.4 Tons Mileage	.80	601.60
	Sub Total		4004.98
	Discount		
	Delivered from <b>EUREKA</b>	Sales Tax	5.3% 212.26
	Signature of operator <b>Kevin McCoy</b>	Total	4217.24