

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

FEB 16 2005

Operator: License # 33487  
Name: Orbit Energy, L.L.C.  
Address: 4801 Woodway Suite 115 West  
City/State/Zip: Houston Texas 77056  
Purchaser: Blue Stern Pipeline/Gas Coffeyville Resources/Oil  
Operator Contact Person: Greg A. Thompson  
Phone: ( 713 ) 355-7000  
Contractor: Name: C&G Drilling Inc.  
License: 32701  
Wellsite Geologist: n/a

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Designate Type of Completion:  
 New Well  Re-Entry  Workover WICHITA, KS  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12-16-04 12-18-04 3-8-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date  
KCC with O&E

API No. 15 - 019-266156-00-00  
County: Chautauqua  
se .ne .ne . Sec. 32 Twp. 33s S. R. 13  East  West  
990 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Goff Well #: 5  
Field Name: Frasier

Producing Formation: Weiser

Elevation: Ground: 1964 Kelly Bushing: 7

Total Depth: 1770 Plug Back Total Depth: 1350

Amount of Surface Pipe Set and Cemented at 42.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 50

feet depth to surface w/ 35 sx cmt.

Drilling Fluid Management Plan ALT II W/H  
(Data must be collected from the Reserve Pit) 5-29-07

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Greg A. Thompson

Title: Chief Operating Officer Date: 2/14/05

Subscribed and sworn to before me this 17 day of February, 2005.

Notary Public: Sarah Stewart

Date Commission Expires: 11/14/2005

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

NOTARY PUBLIC  
State of Texas  
Commission Expires 11-14-2005



Operator Name: Orbit Energy, L.L.C. Lease Name: Goff Well #: 5  
 Sec. 32 Twp. 33s S. R. 13  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Dual Comp. Porosity Dual induction

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CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8	4 1/2	10.50	1777	A	240 340	
SURFACE	12.25	8.625	24	52	A	35	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CJBP-1350'		
2	1054'-1070'	frac	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8	1039'	n/a			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ATED OIL WELL SERVICES, INC.  
 14TH STREET, CHANUTE, KS 66720  
 431-9210 OR 800-467-8676

KCC

FEB 16 2005

TICKET NUMBER 3084  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2-19-04		Goff #5	32	33S	13E	Chautauque	
CUSTOMER Orbit Energy, LLC		C & G Drlg.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4801 Woodway Ste 115 west				446	Rick		
CITY Houston		STATE Tx		439	Steve		
		ZIP CODE 77056		442	Alan		

JOB TYPE Logstring HOLE SIZE 7 7/8" HOLE DEPTH 1775' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.  
 CASING DEPTH 1777' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.3 lb. SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 28 1/4 Bbls DISPLACEMENT PSI 700 PSI 1150 Landed Plug RATE 3 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 10 Bbl fresh water.  
Mixed 160 sks. Reg. cement w/ 4% Gel, 1% CACK2 4# P/SK of KOL-SEAL. Tailin with  
180 sks. Thick Set cement w/ 5# P/SK of KOL-SEAL at 13.3 lb. P/GAL. Shutdown - washout pump & lines  
Release Plug - Displace Plug with 28 1/4 Bbls water.  
Final pumping at 700 PSI - Bumped Plug to 1150 PSI wait 2 min.  
Release Pressure - Float Held - close casing in with 0 PSI  
Good cement returns to surface with 20 Bbl slurry  
Job complete - Tracked down

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 WICHITA, KS

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	60	MILEAGE		
1104	160 SKS.	Regular - class A cement		
1118	6 SKS.	Gel 4%		
1102	3 SK.	CACK2 1%		
1110 A	13 SK.	KOL-SEAL 4# P/SK		
1126 A	180 SKS.	Thick Set cement		
1110 A	18 SKS.	KOL-SEAL 5# P/SK		
4161	1	4 1/2" AFU Float shoe		
4129	4	4 1/2 x 7 7/8" Centralizers		
4404	1	4 1/2" Top Rubber Plug		
5407 A	18 TON	60 miles - Bulk Trucks		
			SALES TAX	
			ESTIMATED	
			TOTAL	

APPROVED: 11. 17 [Signature]

DATED OIL WELL SERVICES, INC.  
 14TH STREET, CHANUTE, KS 66720  
 431-9210 OR 800-467-8676

TICKET NUMBER 3090  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-04		GOFF # 5	32	335	13E	Chautauqua
CUSTOMER Orbit Energy, L.L.C.		C & G Drig.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4801 Woodway Ste 115 west			445	Troy		
CITY Houston	STATE Tx		439	Ed		
ZIP CODE 77056						

WELL TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 52' CASING SIZE & WEIGHT 8 5/8 24"  
 CASING DEPTH 50' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL 7.5 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2.75 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 Casing. Break circulation w/ 5 BBL Fresh water. Mixed 35 SKS Regular Cement w/ 3% CaCl2, 1/4" floccle per/sk. Displace w/ 2.75 BBL Fresh water. Shut casing in. Good Cement Returns to Surface. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	60	MILEAGE		
1104	35 SKS	Regular Class "A" Cement		
1102	2 SKS	CaCl2 3%		
1107	1/2 SK	floccle 1/4" per/sk		
5407 A	1.64 TONS	60 miles		
KCC FEB 16 2005 CONFIDENTIAL				
THANK YOU AT				
			SALES TAX	
			ESTIMATED	
			TOTAL	