

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33487
Name: Orbit Energy, L.L.C.
Address: 4801 Woodway Suite 115 West
City/State/Zip: Houston Texas 77056
Purchaser: Blue Stem Pipeline
Operator Contact Person: Greg A. Thompson
Phone: (713) 355-7000
Contractor: Name: C&G Drilling Inc.
License: 32701
Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12.20.04 12.22.04 12.22.04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 019-266757-00-00
County: Chautauqua
32 SE - ne - NE Sec. 32 Twp. 33s S. R. 13 East West
1190 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Goff Well #: 7
Field Name: Frasier
Producing Formation: Mississippian
Elevation: Ground: 914 Kelly Bushing: 7
Total Depth: 1697 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 62 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 62
feet depth to surface w/ 65 sx cmt.
Drilling Fluid Management Plan ACT II W/ W/
(Data must be collected from the Reserve Pit) 5-29-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Greg A. Thompson
Title: Chief Operating Officer Date: 2/14/05
Subscribed and sworn to before me this 14 day of February
2005
Notary Public: [Signature]
Date Commission Expires: 11/14/2005

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
State of Texas

Operator Name: Orbit Energy, L.L.C. Lease Name: Goff Well #: 7
 Sec. 32 Twp. 33s S. R. 13 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Comp. Porosity Dual induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8	4 1/2	10.50	1706	A	310	
SURFACE	12.25	8-625	24	62'	A	65	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1648'-1664'	acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1667'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ATED OIL WELL SERVICES, INC.
 14TH STREET, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

#7

TICKET NUMBER 3085
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-20-04		GOFF #7	32	33s	13E	Chautaugu

CUSTOMER Orbit Energy, LLC
 MAILING ADDRESS 4801 Woodway Ste 115 West
 CITY Houston STATE Tx ZIP CODE 77056

C&G
 Dig.

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Rick		
441	Jim		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 64' CASING SIZE & WEIGHT 8 5/8" 24"
 CASING DEPTH 62' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 lb. SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 3 1/4 Bbls. DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, Pumped 5 Bbl. fresh water Ahead.
Mixed 65 SKs. Reg. cement w/ chemicals. Displace cement with 3 1/4 Bbls. water.
Shut down - close casing in with good cement returns to Surface.
Job complete - Tear down

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406		MILEAGE <u>Truck In field</u>		
1104	65 SKs	Regular - class A cement		
1102	3.5 SKs	CACHz 3%		
1118	1 SK.	GeL 1%		
1107	1.5 SK.	Flocete 1/2 lb. P ² /SK.		
5407 A	3 Ton	60 miles - Bulk Truck		
4106	1	8 5/8" Cement Basket		

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SALES TAX
 ESTIMATED
 TOTAL

ED OIL WELL SERVICES, INC.
 H STREET, CHANUTE, KS 66720
 -9210 OR 800-467-8676

TICKET NUMBER 3117
 LOCATION Eureka
 FOREMAN Brad Butter

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-22-04	5415	Goff #7	32	33s	13E	Chautauque

CUSTOMER
 Orbit Energy, LLC
 MAILING ADDRESS
 4801 Woodway Ste 115 West
 CITY
 Houston
 STATE
 TX
 ZIP CODE
 77056

CAG
 Dtg.

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Rick		
441	Randy		
442	Anthony		

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 1705' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.
 CASING DEPTH 1706' DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 13.3 lb. SLURRY VOL 90 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 27 Bbl. DISPLACEMENT PSI 700 ~~PSI 1200~~ Landed Plug RATE 3 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 10 Bbl. fresh water.
 Mixed 135 sks Reg. cement w/ 4% Gel, 1% CaCl2, 4# P₁₀/sk of KDI-SEAL. Tail in with
 175 sks. Thick Set cement w/ 5# P₁₀/sk of KDI-SEAL at 13.3 lb. per gal. Shut down - washout pump & lines
 Release Plug - Displace Plug with 27 Bbls. water.
 Final pumping at 700 PSI - Bumped Plug to 1200 PSI - wait 2 min.
 Release Pressure - Float Held - close casing in with OPST.
 Good cement returns to surface with 20 Bbl. slurry
 Job complete - Tear down

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	60	MILEAGE		
1104	135 SKS.	Regular - class A cement		
1118	5 SKS.	Gel 4%		
1102	2 1/2 SK.	CaCl2 1%		
1110 A	11 SK.	KDI-SEAL 4# P ₁₀ /SK.		
1126 A	175 SKS.	Thick Set cement		
1110 A	17 SKS.	KDI-SEAL 5# P ₁₀ /SK.		
4161	1	4 1/2" AFU Float shoe		
4129	4	4 1/2" x 7 7/8" Centralizus		
4404	1	4 1/2" Top Rubber Plug		
5407 A	16.4 Ton	60 miles - Bulk Truck		
			SALES TAX	
			ESTIMATED	
			TOTAL	

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