

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: STERLING DRILLING COMPANY  
License: # 5142  
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12-22-05	1-08-06	1-25-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21,519-00-00  
County: EDWARDS  
SE SW SW SW Sec. 4 Twp. 26 S. R. 19  East  West  
330 feet from (S) N (circle one) Line of Section  
990 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: FOX GAS UNIT "B" Well #: 2-4  
Field Name: TITUS  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 2247' Kelly Bushing: 2256'  
Total Depth: 4824' Plug Back Total Depth: 4782'  
Amount of Surface Pipe Set and Cemented at 337' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

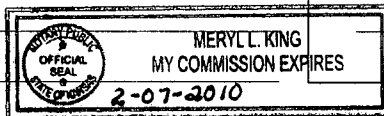
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 28,000 ppm Fluid volume 1,200 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: GREENSBURG OILFIELD SERVICES  
Lease Name: COPELAND SWD License No.: 32966  
Quarter \_\_\_\_\_ Sec. 29 Twp. 28S S. R. 19  East  West  
County: KIOWA Docket No.: C-20,041

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: VICE PRESIDENT-PRODUCTION Date: 02/07/2006  
Subscribed and sworn to before me this 7th day of February  
20 06.

Notary Public: Meryl L. King  
Date Commission Expires: 2-07-2010



**KCC Office Use ONLY**

YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

15-047-21519-00-00

Side Two

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: FOX GAS UNIT "B" Well #: 2-4  
 Sec. 4 Twp. 26 S. R. 19  East  West County: EDWARDS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 (See attachment)

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DENSITY-NEUTRON, DUAL INDUCTION,  
 MICROLOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	337'	60/40 POS MIX	275 SX	3% CC, 2% gel, 1/4# FLOCELE/SX
PRODUCTION	7 7/8"	4 1/2"	10.5#	4822'	AA-2 CLASS A	200 SX	10% SALT, 5% CALSET, 5# GIL :SK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4766 - 4772 LOWER MISSISSIPPIAN	500 GAL 10% MIRA ACID	
	CIBP		4690'
4	4214 - 4218' LANSING "B"	SQUEEZE W/6 BBLs COMMON CEMENT	
4	4211 - 4213' LANSING "B"	250 GAL 15% DS-FE ACID	

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. **DRY** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) Production Interval

15-047 ~~2251~~ 21519-00-00

**ELECTRIC LOG TOPS**

**Structure Compared To:**

*McCoy Petroleum Corporation  
Fox Gas Unit "B" #2-4  
SE SW SW  
Sec. 4-26S-19W  
KB: 2256'*

*Glen Rupe  
Titus #1  
C SW SW  
Sec. 4-26S-19W  
KB: 2228'*

*McCoy Petroleum  
Fox "B" #1-9  
NE NE NW  
Sec. 9-26S-19W  
KB: 2240'*

Heebner	4046 (-1790)	- 4	- 6
Brown Lime	4174 (-1918)	- 4	- 6
Lansing	4184 (-1938)	- 4	- 6
Lansing "B"	4208 (-1952)	- 3	- 6
Lansing "B" porosity	4214 (-1958)	Flat	- 4
LKC "E-F"	4264 (-2008)	- 4	- 4
LKC "H"	4340 (-2084)	- 4	- 4
Stark	4428 (-2172)	- 9	-11
Hushpuckney	4476 (-2220)	- 6	-12
Pawnee	4646 (-2390)	- 4	-11
Cherokee	4684 (-2428)	- 4	- 4
Mississipian	4760 (-2504)	- 8	-14
Miss. Porosity	4766 (-2510)	-14	-14
LTD	4824 (-2568)		

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FIELD ORDER

11423 ✓

CHARGE

INVOICE NO.		Subject to Correction		Well #		Legal	
Date 12-22-05		Lease Fox Gas Unit "B"		2-4		4-265-19W	
Customer ID		County Edwards		State KS.		Station Pratt	
McCoy Petroleum, Incorporated				Depth		Shoe Joint 15'	
Casing 8 5/8" 24#/ft.		Casing Depth 339'		TD 340'		Job Type Cement Surface New	
15-047-21519-00-00				Customer Representative Lanny Saloga		Treater Clarence R. Messick We	

AFE Number	PO Number	Materials Received by X <i>Lanny Saloga</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	275 sk.	60/40 Poz	-			
C-194	67 lb.	Cellflake	-			
C-310	711 lb.	Calcium Chloride	-			
F-163	1 ea.	Wooden Cement Plug, 8 5/8"	-			
E-100	80 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	40 mi.	Pickup Mileage, 1-Way				
E-104	474 tm.	Bulk Delivery				
E-107	275 sk.	Cement Service Charge				
R-201	1 ea.	Casing Cement Pumper, 301'-500'				
R-701	1 ea.	Cement Head Rental				
Discounted Price =				\$ 5,019.02		
Plus taxes						

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TREATMENT REPORT

Customer ID		Date	
Customer McCoy Petroleum, Incorporated		12-22-05	
Lease Fox Gas Unit "B"		Lease No.	Well # 2-4
Field Order # 11423	Station Pratt	Casing 8 5/8" 24#/ft.	Depth 339'
Type Job Cement-Surface-New Well		County Edwards	State KS.
Formation		Legal Description 4-265-19W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 24#/ft.	Tubing Size	Shots/Ft		cement		RATE	PRESS	ISIP
Depth 339'	Depth	From	To	275 sacks 60/40 Poz with		Max		5 Min.
Volume 21.5	Volume	From	To	2% Gel, 3% C.C., 1/4#/sk. Cellflake		Min		10 Min.
Max Press 300 P.S.I.	Max Press	From	To	Flush		Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	20.5 Bbl. Fresh H <sub>2</sub> O		HHP Used		Annulus Pressure
Plug Depth 324'	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative: Lanny Saloga  
 Station Manager: Dave Scott  
 Treater: Clarence R. Messick

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00			119	228	Trucks on location and hold safety meeting
12:50			347	501	Sterling Drilling start to run 8 jts. of 24# 8 5/8" casing.
2:15					Casing in well. Break circulation with rig
2:50	300			5	Start Fresh H <sub>2</sub> O Pre-Flush
2:53	300		15	5	Start mixing cement
			75		Stop pumping. Shut in well. Release plug. Open well
3:10	100			5	Start Fresh H <sub>2</sub> O Displacement
3:15	200		20.5		Plug down. Shot in well. Circulate cmt. to cells
					Wash up pump truck
4:00					Job Complete
					Thanks
					Clarence R. Messick

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FIELD ORDER

11241 ✓

INVOICE NO. Subject to Correction  
 Date: 1-9-06 Lease: FOX GAS UNIT Well #: B2-4 Legal: 4-265-19W  
 Customer ID: EDWARDS County: KS State: KS Station: PRATT  
 Depth: Formation: Shoe Joint: 39.22  
 Casing: 4 1/2 Casing Depth: 4818 TD: 4820 Job Type: LOVESHINE  
 Customer Representative: DAVE OLLER Treater: M M GOIRE  
 Materials Received by: X Rave Oller

CHARGE

M COY Petroleum  
 15-047-21519-00-00

AFE Number		PO Number	ACCOUNTING	
Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	205SK	AA2				
D203	255SK	60/40 Poz				
C194	51 lb	CELL FLAKE				
C195	151 lb	FLA322				
C221	1046 lb	SAT				
C243	38 lb	DEFOAMER				
C321	997 lb	GILSONITE				
C221	400 lb	SALT				
C302	500 gm	MUD FLUISH				
E100	5	TURBOIZERS 4 1/2				
E170	1	IR LATCH DOWN PUGG/RATTLE 4 1/2				
R210	1	AUTO FILL FRONT SHOE 4 1/2				
E100	80 mi	HEAVY VEHICLE MILEAGE				
E101	40 mi	LICKER MILEAGE				
E104	420 TM	FROPPANTS BUNK DELIVERY				
E107	225 SK	CEMENT SERVICE CHARGE				RECEIVED
R210	1	CASING CEMENT PUMPER 4501-5000'				FEB 09 2006
R701	1	CEMENT HEAD RENTAL				KCC WICHITA
R701	1	CASING SWIVEL RENTAL				
		DISCOUNTS PRICE				
		+ TAXES				

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