

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

Handwritten initials

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: P. O. Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Jason Alm
Purchaser: N/A
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
2-28-09 3-8-09 3-25-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21,596-0000
Spot Description: 175'N & 220'W OF
_____ NE _____ SE _____ NE Sec. 25 Twp. 22 S. R. 24 East West
1475 Feet from North / South Line of Section
550 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HODGEMAN
Lease Name: SPRINGER Well #: 6-25
Field Name: WILDCAT
Producing Formation: ARBICL;E
Elevation: Ground: 2351' Kelly Bushing: 2359'
Total Depth: 5280' Plug Back Total Depth: 5280'
Amount of Surface Pipe Set and Cemented at: 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1577' Feet
If Alternate II completion, cement circulated from: 1577'
feet depth to: SURFACE w/ 120 *sf cmt.*

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 14,000 ppm Fluid volume: 320 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten note: AIFZ - Dig - 6/23/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: COMPLIANCE COORDINATOR Date: 6-1-09
Subscribed and sworn to before me this 15th day of June, 20 09.
Notary Public: [Signature]
Date Commission Expires: 2/20/2012

NOTARY PUBLIC - State of Kansas
NYLA S. COLLINS
My Appt. Exp. 2/20/12

(Mr. AP' status)
KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

JUN 04 2009
RECEIVED

Operator Name: American Warrior, Inc. Lease Name: SPRINGER Well #: 6-25
 Sec. 25 Twp. 22 S. R. 24 East West County: HODGEMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1601</td> <td>+758</td> </tr> <tr> <td>Heebner</td> <td>3907</td> <td>-1548</td> </tr> <tr> <td>Lansing</td> <td>3960</td> <td>-1601</td> </tr> <tr> <td>BKC</td> <td>4346</td> <td>-1987</td> </tr> <tr> <td>Fort Scott</td> <td>4509</td> <td>-2150</td> </tr> <tr> <td>Cherokee</td> <td>4533</td> <td>-2174</td> </tr> <tr> <td>Arbuckle</td> <td>5073</td> <td>-2710</td> </tr> </table>	Name	Top	Datum	Anhydrite	1601	+758	Heebner	3907	-1548	Lansing	3960	-1601	BKC	4346	-1987	Fort Scott	4509	-2150	Cherokee	4533	-2174	Arbuckle	5073	-2710
Name	Top	Datum																							
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Arbuckle	5073	-2710																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	220'	Common	150	3%cc, 2%Gel
PRODUCTION	7-7/8"	5-1/2"	15.5#	5174'	SMDC	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	5174' TO 5280' OH	Open Hole Arbuckle	
		1000 Gal., 20% FE	

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TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>5165</u> Packer At: <u>5165</u>		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Approval 5-4-09	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>
	Water Bbls. <u>N/A</u>	Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CHARGE TO:
American Warrick Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 15715

PAGE 1 OF 2

SERVICE LOCATIONS: 1. **Ness City, KS**

WELL/PROJECT NO. **6-25** LEASE **SPRINGER** COUNTY/PARISH **HODGEMAN** STATE **KS** CITY **HOUSTON** DATE **3-8-09** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **DISCOVERY DRUG #3** RIG NAME/NO. **HOUSTON** SHIPPED VIA **CT** DELIVERED TO **HOUSTON** ORDER NO.

WELL TYPE **DISPOSAL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LONGSTRING** WELL PERMIT NO. WELL LOCATION **JETMORE, KS - 1 3/4 N, W-S**

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 110	25		ME		5.00	125.00
578		1			PUMP CHARGE	1		JOB	5174 FT	1400.00	1400.00
221		1			LIQUID KCL	2		GA		25.00	50.00
281		1			MUDFLUSH	500		GA		1.00	500.00
402		1			CENTRALIZERS	7		EA	5 1/2"	55.00	385.00
403		1			CEMENT BASKETS	3		EA		180.00	540.00
404		1			PORT COLLAR TOP JT # 88	1		EA	1577 FT	1900.00	1900.00
405		1			FORMATION PACKERSHOE	1		EA		1250.00	1250.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		225.00	225.00

RECEIVED
 JUN 04 2009
 KANSAS CORPORATION COMMISSION

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *John Jacobson*

DATE SIGNED **3-8-09** TIME SIGNED **1900** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6375.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3920.58
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10,295.58
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	525.93
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	10,821.51
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

Hodgeman 6.45%



PO Box 466,
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15715

CUSTOMER: AMERICAN WARRIOR INC
WELL: SPRINGER 6-25
DATE: 3-8-09
PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M	
330		1				SWIFT MILK-DENSEY STANDARD	225	SKS		14.00	3150.00
276		1				FLOCELE	56	LBS		1.50	84.00
290		1				D-ADR	2	GAL		35.00	70.00
581		1				SERVICE CHARGE				1.50	337.50
583		1				MILEAGE CHARGE				1.00	279.08

KANSAS CORPORATION COMMISSION
 JUN 04 2009
 CELESTINE

CONTINUATION TOTAL 3920.58

JOB LOG

SWIFT Services, Inc.

DATE 3-8-09 PAGE NO. 7

CUSTOMER American Warrior Inc. WELL NO. 6-25 LEASE SPRINGER JOB TYPE 5 1/2" LONGSTRING TICKET NO. 15715

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1900							ON LOCATION
	2000							START 5 1/2" CASING IN WELL
								TD-5280' SET# 5174
								TP-5174' 5 1/2" 15.5
								SS-21.24'
								CENTRALISERS - 1,3,5,7,9,11,87
								CMT BSKTS - 1,10,88
								PORT COLLAR# 1577' TOPT# 88
	2155				✓		1200	DROP BALL - CIRCULATE - SET PACKERSHOE
	2240	6	12		✓		600	PUMP 500 GAL MUDFLUSH
	2242	6	20		✓		600	PUMP 20 BBLs KCL FLUSH
	2250		7-5					PLUG RH - MH (30 SKS - 20 SKS)
	2255	4	19		✓		300	MIX COMST 50 SKS SMA = 12.5 PPG
		4	17		✓			50 SKS SMA = 13.2 PPG
		4	21		✓		150	75 SKS SMA = 14.0 PPG
	2315							WASH OUT PUMP LINES
	2316							RELEASE CATCH DOWN PLUG
	2317	7	0		✓			DISPLACE PLUG
		7	120				1150	
	2335	6 1/2	122.6				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	2337						OK	RELEASE PSE - HEAD
								KANSAS CORPORATION COMMISSION
								WASH TRUCK
								JUN 04 2009
	0030							JOB COMPLETE RECEIVED
								THANK YOU
								WALDE DUSTY, JEFF

ALLIED CEMENTING CO., LLC. 33296

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>2-28-09</u>	SEC <u>25</u>	TWP <u>22s</u>	RANGE <u>24w</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>5:00pm</u>	JOB START <u>7:30pm</u>	JOB FINISH <u>8:00pm</u>
LEASE <u>Springer</u>		WELL # <u>6-25</u>		LOCATION <u>Jetmore, 2 N, W/side</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Discovery #3

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>221'</u>
CASING SIZE <u>8 3/8</u>	DEPTH <u>220.58</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>250#</u>	MINIMUM <u> </u>
MEAS. LINE	SHOE JOINT <u>20ft</u>
CEMENT LEFT IN CSG <u>20ft</u>	
PERFS.	
DISPLACEMENT <u>Fresh Water</u>	

OWNER American Warrior

CEMENT

AMOUNT ORDERED 160sx Common, 3%cc, 2%gel

EQUIPMENT

PUMP TRUCK # <u>181</u>	CEMENTER <u>Tyler</u>
	HELPER <u>Joe</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Jack</u>
BULK TRUCK #	DRIVER

COMMON <u>160 sx</u>	@ <u>13.65</u>	<u>2,184.00</u>
POZMIX	@	
GEL <u>3</u>	@ <u>20.40</u>	<u>61.20</u>
CHLORIDE <u>6</u>	@ <u>57.15</u>	<u>342.90</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>169</u>	@ <u>225</u>	<u>380.25</u>
MILEAGE <u>26/169/10</u>		<u>439.40</u>
TOTAL		<u>3,407.75</u>

REMARKS:
Pipe on bottom, break circulation, mix 160sx 3%cc, 2%gel displaced with 12 1/4 bbls Fresh H2O, closed-in, Rig down, Cement did circulate.

SERVICE

DEPTH OF JOB <u>221'</u>	
PUMP TRUCK CHARGE	<u>999.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>26</u>	@ <u>700</u> <u>182.00</u>
MANIFOLD	@
	@
	@
TOTAL <u>1181.00</u>	

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you.

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X GALEN GASCHNER

SIGNATURE X Galen Gaschner

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

SALES TAX (If Any) _____

TOTAL CHARGES ~~_____~~

DISCOUNT _____ IF PAID IN 30 DAYS