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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
 Name: COLT ENERGY, INC
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONE OK
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: MICHAEL DRILLING, LLC
 License: 33783
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-13-08	11-13-08	4-3-09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

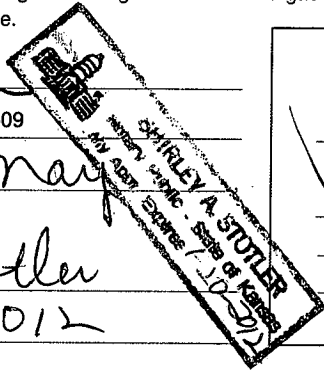
API No. 15 - 099-24,527-0800
 County: LABETTE
 SE NW SW SW Sec. 36 Twp. 31 S. R. 17 East West
900 feet from (S) / N (circle one) Line of Section
450 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: WAGNER TRUST Well #: 13-36
 Field Name: CHEROKEE BASIN COAL AREA
 Producing Formation: PENNSYLVIAN COALS
 Elevation: Ground: 866 Kelly Bushing: ---
 Total Depth: 1065 Plug Back Total Depth: 1057.70
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1065
 feet depth to SURFACE w/ 140 feet
 Alt 2 - Dlg - 10/23/09 ^{5x cmt.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 100 bbls
 Dewatering method used PUMPED PIT OUT - PUSHED IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: COLT ENERGY, INC
 Lease Name: FOSTER 1-36 SWD License No.: 5150
 Quarter NE/4 Sec. 36 Twp. 31 S. R. 17 East West
 County: LABETTE Docket No.: D-28,692

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 5-21-09
 Subscribed and sworn to before me this 22nd day of May
 20 09.
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: WAGNER TRUST Well #: 13-36
 Sec. 36 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, and flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL DUAL INDUCTION LL3/GR LOG HIGH RESOLUTION COMPENSATED DENSITY/ NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED KANSAS CORPORATION COMMISSION MAY 26 2009 RECEIVED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	23	PORTLAND	4	
PRODUCTION	7 7/8	5 1/2	14	1057.70	THICK SET	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	496-500, 524-528, 552-556, 583-586, 598-600, 691-693	250 GAL 30% HCL 3800# 20/40 BRADY SAND	496-693
4	896-898, 941-944	250 GAL 30% HCL 5100# 20/40 BRADY SAND	896-944

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Colt Energy Inc
Address: PO Box 388
Iola Kansas 66749
Ordered By: Jim Stegman

Date: 11/12/08
Lease: Wagner Trust
County: _____
Well#: 13-36
API#: 15-099-24527-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	525-527	Coal
23-45	Shale	527-535	Lime
45-59	Lime	535-552	Shale
59-125	Shale	540	Gas Test 21"at 1" Choke
125-135	Lime	552-554	Coal
135-189	Shale	554-581	Shale
189-191	Black Shale	581-583	Coal
191-241	Lime	583-639	Shale
241-244	Black Shale	590	Gas Test 21"at 1" Choke
244-246	Coal	639-641	Lime
246-248	Sand and Shale	641-775	Sandy Shale
248-260	Lime with Shale Streaks	775-843	Sand and Sandy Shale
260-270	Sandy Shale	840	Gas Test 14"at 1" Choke
270-280	Lime	843-844	Coal
280-377	Sand and Sandy Shale	844-887	Shale
377-400	Lime	887-888	Coal
400-464	Shale	888-895	Shale
415	Gas Test 35"at 1/2" Choke	895-897	Coal
464-494	Lime	897-949	Shale
494-498	Black Shale	915	Gas Test 14"at 1" Choke
498-500	Black Shale and Coal	949-1065	Mississippi Lime
500-521	Lime	952	Gas Test 21"at 1" Choke
515	Gas Test 20"at 3/4" Choke	1065	TD
521-525	Shale		Surface 23'

