

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

KANSAS CORPORATION COMMISSION
MAY 18 2009
RECEIVED

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33325
Name: Petroleum Development Corporation
Address 1: 1775 Sherman Street, Suite 3000
Address 2: _____
City: Denver State: CO Zip: 80203 + _____
Contact Person: Larry Robbins
Phone: (303) 860-5822
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: never drilled SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 023-20959-0000
Spot Description: _____
SE SE SE Sec. 35 Twp. 5 S. R. 42 East West
435 Feet from North / South Line of Section
575 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cheyenne
Lease Name: Schritter Well #: 44-35
Date Well Completed: N/A
The plugging proposal was approved on: 12/18/08 (Date)
by: Case Morris (KCC District Agent's Name)
Plugging Commenced: 04/27/09
Plugging Completed: 04/27/09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	11"	375'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU Sanjel Coil Tubing & Sanjel Cementing Services. RIH with 1 1/2" coil tubing, tagged cement @ 290'. Pumped 2 bbls of fresh water to break circulation. Mixed and pumped 28 sacks of Control Set "C" cement (12.0 ppg, 2.45 cu.ft/sk) with 12 bbl of fresh water at 2 bbl/min rate. Circulated cement from 290' to surface. Flushed coil tubing with 5 bbl fresh water. Completed pumping job at 12:30 hours 4/27/09. Cut casing off 4' below ground level, welded on cap, backfilled circulation pit and area around casing. Darrell Dipman from the KCC was on location to witness operation.

Plugging Contractor License #: 34249 Name: Sanjel (USA) Inc.
Address 1: 400 Hadley Road Address 2: _____
City: Wray State: CO Zip: 80758 + _____
Phone: (970) 332-3570
Name of Party Responsible for Plugging Fees: Larry Robbins Petroleum Development CORP
State of Colorado County, Denver, ss.
Larry Robbins Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: [Signature]

**Stimulation and Remedial
Cementing Service Report**



**SERVICE TICKET
9134794**

Client Name			Well Name			Job Date						
Petroleum Develop Corp			Schritter 44-35			April 27, 2009						
Client Representative			Well Location			Job Type						
Mr. Chad Sailer			Sec35-T5-R42W			P & A						
Well Data:												
Description	Size (in)	Weight (lb/ft)	Grade	Max. Pres. (psi)	True measured depth		Capacity (bbl)	Packers and Workover Tools				
					Start (ft)	End (ft)		Type	TMD (ft)			
Tubing								Production Packer				
								Retrievable Packer				
Casing	7.00	17.00			0	280		Cement Retainer				
								Bridge Plug				
Perforations/OH								Selective Injection Packer				
Formation Data :												
Name	Type	Well Type	Temp (F)	Pressure (psi)	Height Gross	Height Net	Permeability (mD)	Porosity (%)				
Fluid and Cement Data:												
Wellbore Fluid:			Type :		Density: (lb/gal)		Temp: (F) Water		Bulk:	Slurry:		
#	Sacks	Volume (bbls)	Density (lb/gal)	Yield R ³ /sk	Description	% - Additive	% - Additive	% - Additive	% - Additive			
1		5	8.3		H2O							
2	28	12	12	2.45	Control Set C	H2O Requirem 14.49						
3		5	8.3		Displace H2O							
4												
5												
6												
7												
8												
Fluid Compatibility Testing:												
Acid Titration:					(% HCl Equivalent)		Compatibility Tests					
Stability:		Pass:		Fail:		N/A		Mesh Size:		Time at BHT:	min.	
Iron Control (Live Acid):		Pass:		Fail:		N/A		Live Acid:		Pass:	Fail:	N/A
Emulsion Break Time:		Live:		min:		Spent Acid:		Pass:		Fail:	N/A	
Spent:		min:										
Testing Witnessed by:						Signature:						
Treatment Report :												
Event	Time	Pressure (psi)		Rate bbls/min	Stage volume (bbls)	Total volume (bbls)	Injected in Formation (bbls/sk)	Remarks				
		Tubular	Annular									
1	11:30	-	-	-	-	-	-	Arrive on location - Time Requested :				
2	11:35	-	-	-	-	-	-	Safety Meeting Held				
3	11:52	-	-	-	-	-	-	Pressure Test 3000				
4	11:53	2000.0	x	2.0	5.0	0.0	-	Fresh Ahead				
5	11:55	2300.0	x	2.0	12.0	5.0	-	Cement				
6	12:03	2300.0	x	2.0	5.0	17.0	-	Displace H2O				
7	12:08	-	-	-	-	22.0	-	Shut Down / Rig Out				
8	12:20	-	-	-	-	-	-	Leave Location - Sanjel Job Complete				
Personnel & Equipment :												
Employee	John Madsen		Mike Herworth		Ty Pratt		Trey Young		Bin #			
Employee	Lee Larson				Dale Wells		Jamie Willet		Bin #			
Unit #	200524		740060		746030		876003		MTS# C9 4532			
Arrive	11:30 AM								MTS#			
Depart	12:20								MTS#			
Service Comments: using cement to surface as per c												

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