

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 7775  
Name: Wilton Petroleum, Inc.  
Address 1: PO Box 391  
Address 2: \_\_\_\_\_  
City: Canton State: KS Zip: 67428 + \_\_\_\_\_  
Contact Person: Bernie Rundstrom  
Phone: (620) 628-4466  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Simpson Depth to Top: 3570 Bottom: 3576 T.D. 3660  
Simpson Depth to Top: 3600 Bottom: 3605 T.D. \_\_\_\_\_  
Simpson Depth to Top: 3612 Bottom: 3614 T.D. \_\_\_\_\_

API No. ~~15~~ 15-131-20173-0001  
Spot Description: \_\_\_\_\_  
NW NE NW Sec. 8 Twp. 4 S. R. 14  East  West  
343 Feet from  North /  South Line of Section  
1,500 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Nemaha  
Lease Name: Mike McClain Well #: 1  
Date Well Completed: 6-28-2001  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Plugging Commenced: 10-01-08  
Plugging Completed: 10-09-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Upper Simpson	oil	surface	8.5/8	276'	0
Lower Simpson	oil	Casing	4 1/2	3659'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

KANSAS CORPORATION COMMISSION

MAY 14 2009  
RECEIVED

Plugging Contractor License #: 33695 Unavailable Name: Warren Energy (Mid-Kansas Well Service LLC)  
Address 1: 7570 W. 21st St N Address 2: Bldg 1050 Ste A  
City: Wichita State: Ks Zip: 67205 + \_\_\_\_\_  
Phone: Unavailable  
Name of Party Responsible for Plugging Fees: Wilton Petroleum, Inc.  
State of Kansas County, McPherson, ss.  
Bernie Rundstrom  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Richard D. Cal

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Handwritten initials*



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 19789  
LOCATION Ottawa, KS  
FOREMAN Casey Kennedy

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/8/08	9133	Mike McClain #1	8	4	14	Newaha
CUSTOMER: Wilton Petroleum						
MAILING ADDRESS: PO Box 391						
CITY: Canton		STATE: KS	ZIP CODE: 67428			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			389	Carson		
			368	Bill Zeb		
			503	Chu Lam		
			505-T106	Bridon		

JOB TYPE plug HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 3600' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 200'  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: established rate, pumped 15 bbls city water to clear tubing, mixed & pumped 25 sks 50/50 Pozmix cement w/ 6% Premium Gel per sk, followed by 12 bbls fresh water to displace cement from tubing and cover 200' of casing at perforations, pulled 600' of tubing, pumped 10 bbls of city water to flush tubing clean, washed up.

*BTJ*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	1	PUMP CHARGE P & A old well	368	925.00
5406	120 miles	MILEAGE pump truck	368	438.00
5407	minimum	top mileage	503	315.00
5501 C	6 hrs	water transport	505 T106	672.00
1124	24 sks	50/50 Pozmix cement		234.00
1118 B	126 #	Premium Gel		21.42
1105	20 #	Cottonseed hulls		7.00
1123	5040 gal	City water		70.56
sub total				2683.78
SALES TAX				21.03
ESTIMATED TOTAL				2704.81

Revin 3737

AUTHORIZATION Casey Kennedy

TITLE 226475

DATE 10/14/08