

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas

Russell County. Sec. 9 Twp. 12 Rge. (E) 13 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$ SE $\frac{1}{4}$

Lease Owner The Aylward Production Company

Lease Name McAllister, C.L. Well No. 1

Office Address 708 Ellis-Singleton Bldg., Wichita, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) Dry

Date, well completed November 7, 1936

Application for plugging filed 1936

Application for plugging approved 1936

Plugging Commenced November 7, 1936

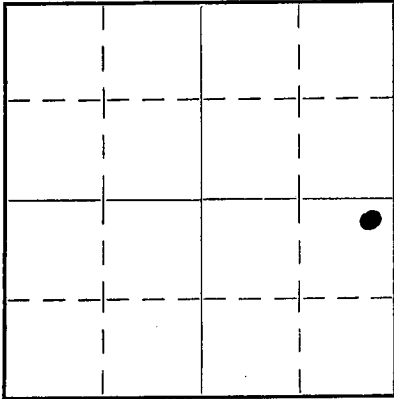
Plugging Completed November 10, 1936

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 1936

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well _____

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3568 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

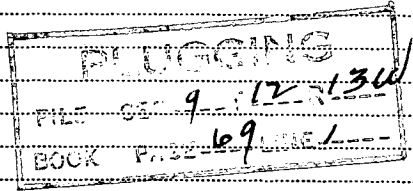
Formation	Content	From	To	Size	Put In	Pulled Out
Water	5 Bailers	190	195	12 $\frac{1}{2}$ "	512	255
"	7 "	260	270	10"	815	815
"	Hole Full	350	360	8 $\frac{1}{4}$ "	2465	2465
"	5 Bailers	650	655	6 5/8"	2985	2985
"	5 "	2423	2428	5 3/16"	3230	3230
"	1 "	2780				
"	2 "	2840	2845			
"	Hole Full	3405	3415			
"	Hole Full	3567	3568			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with mud from 3568 to 2700.

Put in bridge at 255; put in rock and cement to 240'.

Then filled hole with mud to bottom of cellar, and cement cap at top of hole.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to THE AYLWARD PRODUCTION COMPANY
Address 708 Ellis-Singleton Building, Wichita, Kansas.

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
F. O. Conant (employee of owner) or (~~owner or operator~~) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. O. Conant

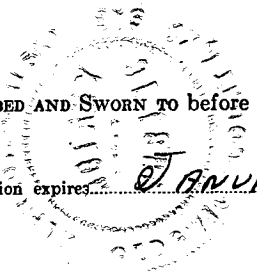
708 Ellis-Singleton Bldg - Wichita Ks
(Address)

November, 1936

Alfred J. Shalby
Notary Public.

SUBSCRIBED AND SWORN TO before me this 13th day of _____, 1936.

My commission expires JANUARY 19-1939



McALLISTER WELL #1

Casing Record:

12 1/2" 512'
 10" 515'
 8 1/2" 2465'
 6 3/8" 2985'
 5 5/16" 3432'

Company - The Aylward Production Company
 Contractor - The Aylward Production Company
 Commenced - August 30, 1946.
 Completed - November 2, 1946.

Location:

NE 1/4 Sec. 9-12-13,
 Russell County, Kansas.

Elevation: 1770'
 Production: Dry

Formation	From	To	Remarks
Cellar	0	12	
post rock	12	17	
mud yellow	17	49	
shale black	40	90	
shale blue	90	125	
sand	125	125	
mud blue	125	190	
sand	190	200	5 S.W.F.H. 190-25'
shale gray	200	210	
mud yellow	210	240	
slate	240	250	
water sand	250	270	7 S.W.F.H. 230-70'
red rock	270	285	
slate	285	315	
red rock	315	330	
sand	330	360	H.F.T. 330-60'
shale blue	360	403	
sand hard	403	405	
slate	405	425	
shale blue	425	435	
slate	435	510	
red rock	510	511	Get 12 1/2" casing at 512'
anhydrite lime	511	515	5 S.W.F.H. 330-55'
lime	515	545	Get 10" casing at 515'
slate blue	545	550	
red rock	550	575	
shale blue	575	580	
red rock	580	590	
slate & gyp shells	590	1025	
red rock	1025	1040	
shale blue	1040	1150	
gyp shells	1150	1170	
oalt	1170	1430	
lime	1430	1470	
lime broken	1470	1480	
lime	1480	1500	
shale gray	1500	1570	
red rock	1570	1575	
lime	1575	1615	
slate	1615	1625	
red rock	1625	1635	
lime	1635	1645	
lime broken	1645	1655	
lime	1655	1675	
lime broken	1675	1685	
lime	1685	1745	
shale green	1745	1750	
shale blue	1750	1760	
lime	1760	1690	
red rock	1690	1690	
lime	1690	1695	
shale	1695	1800	
lime	1800	1935	
shale gray	1935	1945	
lime	1945	1960	
slate	1960	1965	
lime	1965	1970	
slate	1970	1990	
lime	1990	2000	
red rock	2000	2005	
lime	2005	2055	
red rock	2055	2070	
lime	2070	2135	
red rock	2135	2145	
lime	2145	2150	

PLUGGING
 FILE SEC - 9-12-13-10
 BOOK PAGE - 69 LINE 7

Formation	Top	Bottom	Remarks
shale gray	2100	2155	
lime	2155	2220	
slate	2220	2225	
lime	2225	2240	
slate	2240	2250	
lime	2250	2260	
shale sandy	2260	2275	
lime	2275	2280	
shale gray	2280	2305	
slate	2305	2325	
shale blue	2325	2355	
slate	2355	2420	
lime	2420	2435	5 in. ... at 2435-25'
slate	2435	2450	Set B casing at 2450'
lime	2450	2460	U.S. 5" casing to 2450'
shale	2460	2500	
lime	2500	2505	
shale blue	2505	2510	
lime	2510	2515	
shale gray	2515	2520	
slate	2520	2525	
lime	2525	2545	
shale gray	2545	2550	
lime	2550	2560	
slate	2560	2570	
lime	2570	2575	
slate	2575	2580	
lime	2580	2585	
slate	2585	2600	
lime	2600	2675	
slate	2675	2690	
lime	2690	2715	
slate	2715	2725	
lime	2725	2735	
slate	2735	2750	
lime	2750	2770	
slate	2770	2780	Set A casing at 2780'; 2 in. ... 2840-45'
shale brown	2780	2805	
lime	2805	2808	Set B 1/2" casing at 2805'
red rock	2808	3005	
slate	3005	3015	
lime	3015	3020	
lime broken	3020	3045	
lime	3045	3105	
slate	3105	3110	
lime broken	3110	3115	
lime	3115	3160	
lime sandy	3160	3165	
lime	3165	3225	
slate	3225	3242	
lime	3242	3265	
shale blue	3265	3275	
lime	3275	3285	
shale	3285	3300	
lime	3300	3305	
shale	3305	3310	
lime broken	3310	3325	
conglomerate	3325	3330	
lime	3330	3335	
shale brown	3335	3355	Set B 1/2" casing at 3355'
lime	3355	3370	
conglomerate	3370	3385	
lime	3385	3405	
sand	3405	3410	Set B casing at 3405-10'; top 3410-10'
sand & red rock	3410	3420	
lime	3420	3435	
conglomerate	3435	3455	U.S. 5 1/2" casing to 3435'
shale light	3455	3455	
conglomerate	3455	3475	
slate light	3475	3490	
shale light	3490	3500	
slate light	3500	3510	
lime	3510	3515	
lime sandy	3515	3565	WELL DEPTH; top 3567-68'

PLUGGIN
FILE SEC 9-12-15
BOOK PAGE 690-1