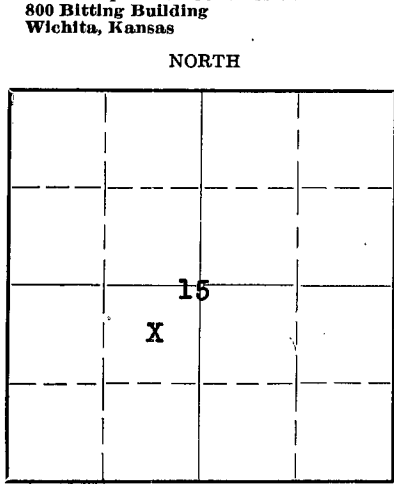


STATE OF KANSAS  
 STATE CORPORATION COMMISSION

Give All Information Completely  
 Make Required Affidavit  
 Mail or Deliver Report to:  
 Conservation Division  
 State Corporation Commission  
 800 Bitting Building  
 Wichita, Kansas

**FORMATION PLUGGING RECORD**

Strike out upper line  
 when reporting plugging  
 off formations.



Russell County. Sec. 15. Twp. 12S. Rge. (E) 13 (W)  
 Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C. NE 1/4 SW 1/4  
 Lease Owner The Carter Oil Co.  
 Lease Name Walter Wilson Well No. 1  
 Office Address Box 786, Great Bend, Kansas  
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
 Date well completed 1-11 19 45  
 Application for plugging filed 1-12 19 45  
 Application for plugging approved 19 \_\_\_\_\_  
 Plugging commenced 1-12 19 45  
 Plugging completed 1-12 19 45  
 Reason for abandonment of well or producing formation Dry Hole

Locate well correctly on above  
 Section Plat

If a producing well is abandoned, date of last production 19 \_\_\_\_\_  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes  
 Name of Conservation Agent who supervised plugging of this well H. W. Kerr  
 Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3485 Feet  
 Show depth and thickness of all water, oil and gas formations.

**OIL, GAS OR WATER RECORDS**

**CASING RECORD**

Formation	Content	From	To	Size	Put In	Pulled Out
				<u>10-3/4" OD</u>	<u>417'</u>	<u>0</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

- 3485' to 410' Mud
- 410' to 400' Cement (15 sacks)
- 400' to 15' Mud
- 15' to 5' Cement (15 sacks)
- 5' to 0' Dirt

PLUGGING  
 FILE NO 15 12 13W  
 BOOK Page 2 - 5

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Carter Oil Company  
 Address Box 786, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
E. A. Rose (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. A. Rose

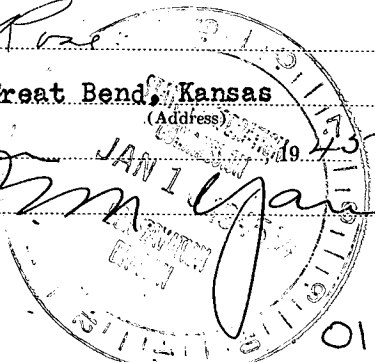
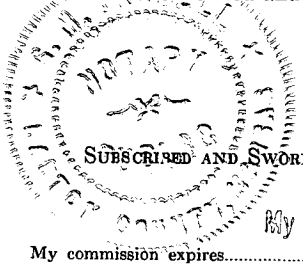
Box 786, Great Bend, Kansas  
 (Address)

15 day of Jan 19 45

My Commission Expires July 29, 1946

My commission expires

Jan M. Gardner  
 Notary Public



Walter Wilson #1 - Located in NE SW 15-123-13  
 Russell County, Kansas  
 Drilled for The Carter Oil Company  
 Drilled by: The Gros Drilling Company  
 Drilling Started 12-12-44  
 Drilling Completed 1-11-45  
 10 3/4" Casing set 0 416' w/200 sx

15-167-00521-00 6

0' to 82'	Surface Clay	2565'	to 2594'	Lime
82' to 218'	Shale and Pyrite	2594'	to 2626'	Lime
218' to 285'	Sand	2626'	to 2658'	Lime
285' to 289'	Pyrite	2658'	to 2690'	Lime
289' to 299'	Pyrite	2690'	to 2705'	Lime
299' to 322'	Soft Sand	2705'	to 2720'	Lime
322' to 329'	Shale	2720'	to 2735'	Lime
329' to 332'	Sand hard and sharp	2735'	to 2769'	Lime
332' to 348'	Sand	2769'	to 2812'	Lime
348' to 372'	Shale and shells	2812'	to 2840'	Lime
372' to 474'	Shale	2840'	to 2870'	Lime and shale
474' to 486'	Anhydrite	2870'	to 2873'	Shale
486' to 531'	Shale	2873'	to 2899'	Lime
531' to 595'	Red Bed	2899'	to 2912'	Lime
595' to 606'	Red Bed	2912'	to 2919'	Lime
606' to 841'	Anhydrite	2919'	to 2922'	Soft lime
841' to 1001'	Shale and shell	2922'	to 2927'	Lime
1001' to 1037'	Shale and shells	2927'	to 2931'	Lime (cored)
1037' to 1100'	Shale	2931'	to 2951'	Lime
1100' to 1215'	Salt and shale	2951'	to 2982'	Lime
1215' to 1265'	Salt and shale	2982'	to 2986'	Lime
1265' to 1335'	Lime and shale	2986'	to 2988'	Soft Lime
1335' to 1412'	Anhydrite	2988'	to 2992'	Lime (cored)
1412' to 1436'	Anhydrite	2992'	to 3005'	Lime (cored)
1436' to 1496'	Broken Lime	3005'	to 3039'	Lime
1496' to 1508'	Broken Lime	3039'	to 3055'	Lime
1508' to 1594'	Shale	3055'	to 3095'	Lime
1594' to 1680'	Shale and lime streaks	3095'	to 3119'	Lime
1680' to 1713'	Lime and shale	3119'	to 3129'	Lime
1713' to 1775'	Shale	3129'	to 3143'	Lime
1775' to 1820'	Shale and lime streaks	3143'	to 3174'	Lime
1820' to 1862'	Lime and shale	3174'	to 3194'	Lime
1862' to 1898'	Shale	3194'	to 3202'	Shale
1898' to 1922'	Broken lime	3202'	to 3223'	Shale and lime
1922' to 1989'	Broken lime and shale	3223'	to 3252'	Lime
1989' to 2030'	Shale and lime	3252'	to 3264'	Shale
2030' to 2074'	Shale	3264'	to 3280'	Conglomerate & cherty
2074' to 2103'	Broken Lime	3280'	to 3301'	Conglomerate
2103' to 2134'	Shale	3301'	to 3315'	Conglomerate
2134' to 2194'	Shale	3315'	to 3335'	Conglomerate
2194' to 2244'	Shale	3335'	to 3369'	Conglomerate
2244' to 2303'	Shale	3369'	to 3402'	Lime
2303' to 2337'	Shale	3402'	to 3424'	Lime
2337' to 2369'	Broken lime	3424'	to 3444'	Shale
2369' to 2387'	Shale	3444'	to 3456'	Sandy shale
2387' to 2423'	Lime	3456'	to 3480'	Dolomite
2423' to 2461'	Shale	3480'	to 3485'	Dolomite
2461' to 2527'	Shale	Total Depth = 3485' with rotary		
2527' to 2530'	Soft Lime			
2530' to 2565'	Lime			

	TOE
Anhydrite	706'
Topeka	2583'
Lebner	2622'
Hodge	2642'
Douglas	2656'
Kansas City	2777'
Conglomerate	2802'
Viola	3337'
Simpson	3435'
Arbuckle	3553'
Total Depth	3585'

PLANNING  
 FILE 15-12-13W  
 ROCK 2-25

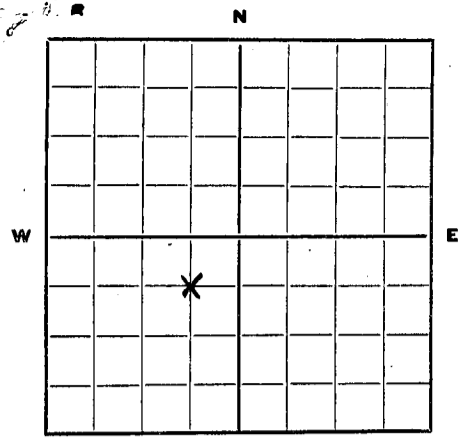


# MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating The Carter Oil Company  
Office Address Box 786, Great Bend, Kansas



Locate well correctly.

County Russell Sec. 15 Twp. 12S Rge. 13W

Farm Name Walter Wilson Well No. 1 Field Wildcat

Well Location C NE 1/4 SW 1/4

Name of Producing Sand Dry Hole Total Depth 3485'

Commenced Plugging 1-12-45 Finished 1-12-45

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 0 Gas 0 Water 0

Production when Plugged: Oil 0 Gas 0 Water 0

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned 0

### INFORMATION ON MATERIALS RECLAIMED FROM WELL

#### CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	10-3/4"			417	6.8			Left in hole

#### SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material

\* Usable, Usable with minor repairs, or junk.

Date: 1-12-45

Signed: [Signature] Dist. Sept.

(For Operating Co.—Title)

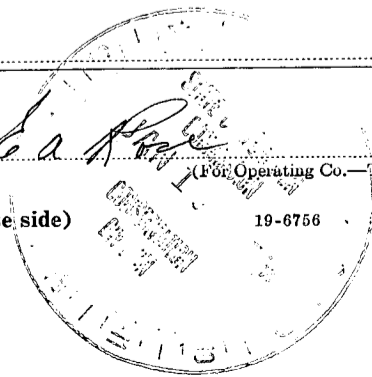
Form—FP-1

**PLUGGING**  
 FILE 15 12 13W  
 BOOK PAGE 2 LINE 5

(See note on reverse side)

19-6756

3-43-5M



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-6756