

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Russell County. Sec. 27 Twp. 12 Rge. 13W E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines
NE SW SE

Lease Owner Crude Producers, Inc.
Lease Name Tobias Wildcat Well No. 1 AUB KC
Office Address P.O. Box 55, Russell, Kansas 67665
Character of Well (Completed as Oil, Gas or Dry Hole) D & A.

Date Well completed 10-15-79 19
Application for plugging filed 10-14-79 19
Application for plugging approved 10-14-79 19
Plugging commenced 1:00 A.M. 10-15-79 19
Plugging completed 3:30 A.M. 10-15-79 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Duane Rankin
Producing formation Depth to top Bottom Total Depth of Well 3433'
Show depth and thickness of all water, oil and gas formations.

Set 227' of 8 5/8

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole to 450' with heavy mud, mixed 50 sacks cement and pumped in hole through drill pipe.
Filled hole to 210' with heavy mud, mixed 25 sacks cement and pumped in hole through drill pipe.
Filled hole to 40' with heavy mud-pushed down plug. Mixed 10 sacks cement and filled hole to bottom of cellar. Mixed 5 sacks cement and poured in rat hole.
All cement used was 50-50 Poz mix 4% gel.

RECEIVED
STATE CORPORATION COMMISSION

OCT 16 1979 10-16-1979

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Revlin Drlg., Inc.

STATE OF Kansas COUNTY OF Russell, ss.
Stanley C. Lingreen (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanley C. Lingreen
P.O. Box 88, Russell, Kansas 67665
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of October, 1979

Betty L. Krug
Notary Public.

My commission expires February 22, 1982



15-167-21365-00-00

KANSAS DRILLERS LOG

S. 27 T. 12 R. 13W ^E_W

API No. 15 — County _____ Number _____

Loc. NE SW SE

County Russell

Operator
Crude Producers, Inc.

Address
P. O. Box 55, Russell, Kansas 67665

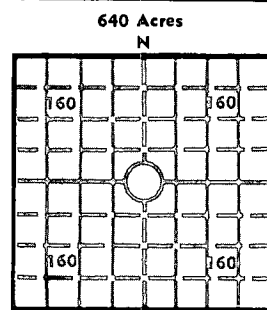
Well No. 1 Lease Name Tobias Wildcat *Aug 2ca*

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor
Revlin Drlg., Inc. Geologist
Dan Nixon

Spud Date
10-7-79 Total Depth
3433 P.B.T.D. _____

Date Completed
10-15-79 Oil Purchaser _____



Elev.: Gr. _____

DF _____ KB 1597' K.B.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	227'	Common	150	3% c.c. 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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INITIAL PRODUCTION

OCT 16 1979

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

10-16-79
CONSERVATION DIVISION

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Crude Producers, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Tobias	D. & A.
S <u>27</u> T <u>12</u> R <u>13</u> W <u>E</u> W		

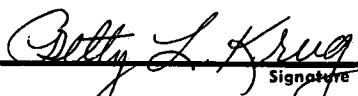
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Postrock-Sand-Clay	0	211		
Iron Pyrite	211	288		
Shale	288	1241		
Shale W/Lime	1241	1443		
Lime & Shale	1443	1620		
Lime W/Shale	1620	1820		
Lime W/Shale	1820	1995		
Shale	1995	2185		
Shale W/Lime	2185	2380		
Lime W/Shale	2380	2470		
Lime	2470	2480		
Lime	2480	2620		
Lime	2620	2715		
Lime - Shale	2715	2830		
Lime - Shale	2830	2925		
Lime	2925	3005		
Lime	3005	3090		
Lime	3090	3215		
Lime W/Chirt	3215	3310		
Lime	3310	3375		
Lime	3375	3433'	R.T.D.	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Bookkeeper, Revlin Drlg., Inc. Title
	October 15, 1979 Date