

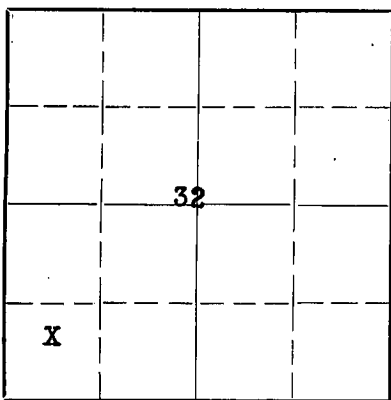
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

STATE OF KANSAS
 STATE CORPORATION COMMISSION

Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Bittling Building
 Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Russell County. Sec. 32 Twp. 12S Rge. (E) 13 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$ SW $\frac{1}{4}$
 Lease Owner The Carter Oil Co.
 Lease Name E. W. Voorhis Well No. 1
 Office Address Box 786, Great Bend, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed 11-14 1944
 Application for plugging filed 11-21- 19 44
 Application for plugging approved 12-4- 1944
 Plugging commenced 12-21 1944
 Plugging completed 12-31 1944
 Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes
 H. W. Kerr

Name of Conservation Agent who supervised plugging of this well
 Producing formation Depth to top Bottom Total Depth of Well 3185 Feet

Show depth and thickness of all water, oil and gas formations.

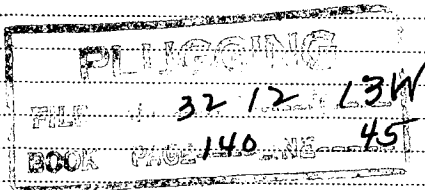
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4	600'	0
				7"	2845'	2250'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3185' - 2840' Crushed Rock
 2840' - 2805' Cement - Dump Bailer
 2805' - 500' Mud
 Rock Bridge
 15 Sacks Cement - Dump Bailer
 Mud to 10'
 6 Sacks cement for cap



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to
 Address

STATE OF Kansas, COUNTY OF Barton, ss.
 E. A. Rose (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *E. A. Rose*

Box 786, Great Bend, Kansas (Address)

10 day of January, 19 45.

My Commission Expires July 29, 1946

My commission expires

M. J. Gaudell
 Notary Public



01-11-45

0' to 28' Soil and clay
 28' to 42' Sand
 42' to 70' Shale
 70' to 170' Sand and shells
 170' to 175' Pyrite
 175' to 205' Pyrite
 205' to 270' Sand and shells
 270' to 288' Sand
 288' to 475' Shale and shells
 475' to 588' Red rock, shale
 588' to 600' Pyrite
 600' to 625' Anhydrite
 625' to 810' Shale and shells
 810' to 990' Shale and lime
 990' to 1000' Salt
 1000' to 1218' Salt and shale
 1218' to 1240' Shale
 1240' to 1255' Lime
 1255' to 1310' Shale and lime
 1318' to 1385' Broken lime
 1385' to 1382' Lime
 1382' to 1478' Lime
 1478' to 1545' Lime
 1545' to 1591' Lime
 1591' to 1610' Cherty lime
 1616' to 1670' Shale and lime
 1670' to 1700' Cherty lime
 1700' to 1748' Lime
 1748' to 1809' Lime
 1809' to 1855' Lime
 1855' to 1899' Lime
 1899' to 1901' Lime
 1901' to 1916' Shale
 1916' to 1935' Lime
 1935' to 1975' Lime and shale
 1975' to 2014' Lime and shale
 2014' to 2069' Lime and shale
 2068' to 2097' Lime and shale
 2097' to 2160' Shale and lime
 2160' to 2223' Shale and lime
 2223' to 2279' Shale and lime
 2279' to 2313' Lime
 2313' to 2346' Lime
 2346' to 2414' Lime and shale
 2414' to 2444' Lime
 2444' to 2488' Lime
 2488' to 2526' Lime
 2526' to 2553' Lime
 2553' to 2591' Lime
 2591' to 2626' Lime
 2626' to 2654' Lime
 2654' to 2697' Lime
 2697' to 2727' Lime
 2727' to 2762' Lime and shale
 2762' to 2780' Lime
 2780' to 2785' Lime
 2785' to 2787' Lime
 2787' to 2793' Lime
 2793' to 2804' Lime
 2804' to 2807' Lime
 2807' to 2813' Lime
 2813' to 2815' Lime
 2815' to 2848' Lime
 2848' to 2874' Lime
 2874' to 2883' Lime
 2903' to 2943' Lime
 2943' to 2978' Lime
 2978' to 3004' Lime and shale
 3004' to 3043' Lime
 3043' to 3079' Lime
 3079' to 3105' Conglomerate
 3105' to 3125' Conglomerate
 3125' to 3150' Lime
 3150' to 3152' Shale
 3152' to 3180' Dolomite
 3180' to 3185' Dolomite

Drilling commenced 9-30-44
 Drilling completed 11-14-44

10 3/4" O.D. 600' net O 596' w/275 Sx.
 7" O.D. 2848' net O 2848' w/125 Sx.

Top Anhydrite 596'
 Top Topoka 2475'
 Top Kansas City 2753'
 Top Conglomerate 3090'
 Top Arbuckle 3152'
 Total Depth 3185'

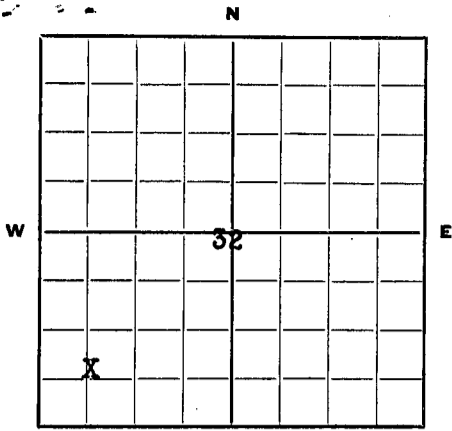
PLICCOING
 32 12 13W
 BOOK PAGE 60 LINE 45

MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Biting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating The Carter Oil Company
Office Address Box 786, Great Bend, Kansas



Locate well correctly.

County Russell Sec. 32 Twp. 12S Rge. 13W

Farm Name E. W. Voorhis Well No. 1 Field Wildcat

Well Location C SW 1/4 SW 1/4

Name of Producing Sand Dry Hole Total Depth 3185'

Commenced Plugging 12-21-44 Finished 12-31-44

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 0 Gas 0 Water 0

Production when Plugged: Oil 0 Gas 0 Water 0

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned 0

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
<u>Casing</u>	<u>7"</u>	<u>2250</u>	<u>24.75</u>			<u>2250</u>	<u>24.75</u>	<u>To be used in future well completions</u>

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
	<u>No surface equipment</u>			

* Usable, Usable with minor repairs, or junk.

Date: 1-10-45

Signed: [Signature], Dist. Supt.
(For Operating Co.—Title)

32 12 13W
140 45



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756