

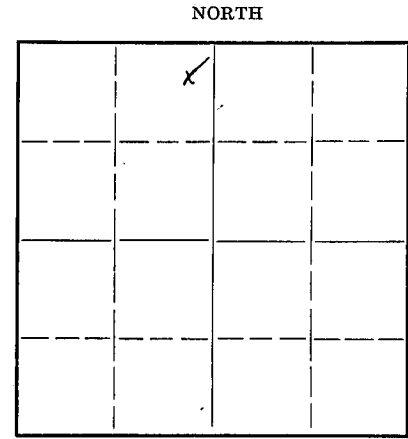
WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas



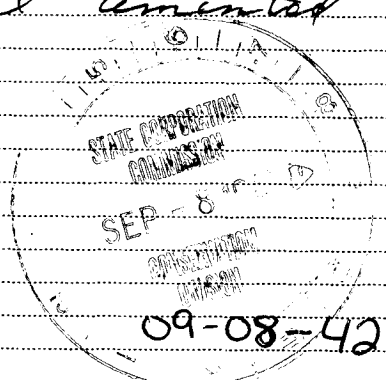
Locate well correctly on above Section Plat

Russell County, Sec. 36, Twp. 12, Rge. 13 (W) Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines N.E. of Br. W. Lease Owner Black-Marshall Oil Co. Lease Name S. M. Fairchild Office Address 405 Union Nat Bank Bldg Wichita Kans Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole Date well completed Aug 31 Application for plugging filed Aug 27 Application for plugging approved Aug 27 Plugging commenced Aug 28 Plugging completed Aug 30 Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Name of Conservation Agent who supervised plugging of this well C. T. Alexander Producing formation Depth to top Bottom Total Depth of Well 3375 Feet Show depth and thickness of all water, oil and gas formations.

Table with columns: Formation, Content, From, To, Size, Put In, Pulled Out. Rows include Sand 3 feet water, Sand H.F. water, Lime 1/2 boiler water, Lime 1 1/2 inches, Lime 2 1/2 inches, Sand H.F. water.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. Cemented with 6 sacks of cement with dump boiler and muddled to 365 using sand line and oil drum to dump in hole. Bridged hole at with wood plug and rock at 345 and cemented with dump boiler to 345 muddled to 18 feet bridged hole with wood plug and rock at 18 feet cemented from 18 feet to 8 feet.



36 12 13W 48 28 Correspondence regarding this well should be addressed to Black-Marshall Oil Co. Address 405 Union Natl. Bank Bldg Wichita, Kansas

STATE OF Kansas, COUNTY OF Russell, ss. Walter C. Roberts (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Walter C Roberts (Address) 128 1/2 W 8th St Russell Kans SUBSCRIBED AND SWORN TO before me this 7th day of September, 1946 Max Muller Notary Public.

My commission expires April 20, 1946

BLACK-MARSHALL OIL CO.
 S.H. Fairchild No. 1

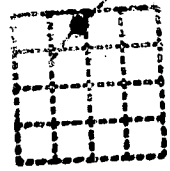
SEC. 36 T. 12 R. 13 W.
 NEo NW

Total Depth. 3375
 Comm. 7-17-42 Comp. 8-27-42
 Shot or Treated.
 Contractor.
 Issued. 9-5-42

County Russell.

CASING.

15 1/2" 210'
 12 1/2" 326'5"
 10" 565'
 8 1/4" 2230'
 7" 2793'

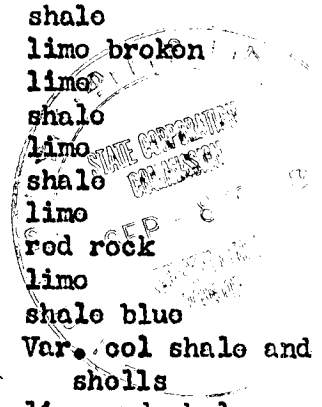


Elevation.

Production. DRY.

Figures Indicate Bottom of Formations.

cellar	10	lime	1595	lime	2578
yellow clay	15	shale blue	1605	shale blk	2582
sand	22	red rock	1610	broken lime	2590
clay and sand	30	lime	1620	lime	2720
shale blue	40	shale blue	1630	shale blk	2725
red rock	60	shale and shells	1665	lime	2730
shale blue	120	lime	1685	shale	2738
red rock	130	shale	1710	lime white	2745
shale light	145	lime	1715	limo	2755
sand	155	shale	1720	shale	2760
3 BW 145-155		lime	1730	red rock 1 1/2 BW 2765	2775
shale light	180	shale blue	1740	shale	2785
shale	195	lime	1750	lime	2805
lime HFW 200'	205	shale	1760	shale	2810
iron	215	lime	1780	lime	2863
lime and iron	220	shale and shells	1790	shale blue	2865
shale	240	lime	1810	lime broken	2882
shale blue	258	shale	1825	shale	2888
sand and iron	262	red rock	1840	lime	2890
shale blue	277	lime	1880	lime	2910
iron and sand	280	shale light	1900	1 1/2 BW 2900-2905	
shale light	285	red rock	1915	lime 2 1/2 BW	2920
sand	295	lime	1925	lime	2940
shale blk	297	shale	1950	shale	2945
red rock 2 BW 515	541	lime broken	1970	lime broken	2950
chalk	545	lime	1985	lime	3012
anhydrite	554	shale blue	2010	shale	3020
lime	565	lime	2015	lime	3070
anhydrite	585	shale	2050	shale	3075
shale blue	605	shale blue	2090	lime	3090
red rock	730	lime sholls & shale	2100	red rock	3094
shale blue	770	shale light	2110	lime	3097
red rock	850	red rock 1/2 BW	2125	shale blue	3103
shale blue	995	shale	2140	Var. cool shale and	
salt	1160	lime	2145	sholls	3110
shale blue	1165	shale	2165	lime and shale	3125
salt	1175	shale blue	2180	lime	3145
salt & shale broken	1220	broken lime	2200	lime broken	3150
shale and shells	1260	1 BW 2180-2200		red rock	3155
shale blue	1275	shale blue	2205	conglomerate	3255
lime	1290	shale	2225	lime	3325
shale blue	1305	lime	2245	shale green	3330
lime	1315	shale blue	2252	lime	3335
lime broken	1328	lime and shale	2260	shale & shells	3350
red rock	1338	broken lime	2275	shale	3367
shale and sholls	1345	1 1/2 BW 2260-75		sand	3375
lime and shale	1365	lime sholls and		Total Dophth.	
lime	1375	shale	2290		
shale and lime	1415	shale	2325		
lime	1435	shale blue	2330		
red rock	1475	lime	2340		
lime soft brown	1498	shale blue	2350		
1/2 BW 1485		lime	2362		
shale	1512	shale blue	2430		
shale and shells	1545	shale and lime	2450		
lime	1550	lime	2510		
shale	1585	shale	2518		



OIL COMPANY
 36 12 13W
 48 No 28