

JUN 05 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/14/09
ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

Operator: License # 3842
Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
Address: 562 WEST STATE ROAD 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: NCRA
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: MURFIN DRILLING COMPANY, INC.
License: 5144
Wellsite Geologist: STEVE DAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/3/2007 2/13/2007 4/17/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21995-00-00
County: LANE
NE/4 Sec. 28 Twp. 18 S. R. 29 East West
1530 feet from NORTH Line of Section
870 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: NEIL Well #: 2-28
Field Name: WILDCAT
Producing Formation: PLEASANTON
Elevation: Ground: 2814' Kelly Bushing: 2819'
Total Depth: 4640' Plug Back Total Depth: 4588'
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set 2117 Feet
If Alternate II completion, cement circulated from 2117
feet depth to SURFACE w/ 225 sx cmt.

Drilling Fluid Management Plan ARTI 11-19-08
(Data must be collected from the Reserve Pit)


Chloride content 14000 ppm Fluid volume 475 bbls
Dewatering method used ALLOWED TO DRY
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl J. Larson
Title: SECRETARY/TREASURER Date: 6/4/07
Subscribed and sworn to before me this 4TH day of JUNE,
2007.
Notary Public: Debra J. Ludwig
Date Commission Expires: 5-5-2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution


DEBRA J. LUDWIG
Notary Public - State of Kansas
My Appt. Expires 5-5-2008

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: NEIL Well #: 2-28
 Sec. 28 Twp. 18 S. R. 29 East West County: LANE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	ANHYDRITE	2159	+660
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	BASE ANHYDRITE	2185	+634
List All E. Logs Run:	DUAL INDUCTION		HEEBNER	3928	-1109
	DUAL COMP POROSITY		LANSING	3972	-1153
	MICRORESISTIVITY		STARK	4243	-1424
			FORT SCOTT	4494	-1675
			CHEROKEE	4516	-1697
			MISSISSIPPI	4583	-1764

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KANSAS CORPORATION COMMISSION

JUN 05 2007

CONSERVATION DIVISION
WICHITA, KS

KCC
JUN 04 2007

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	261'	CLASS A	180	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/5"	15.5#	4630'	SMD	125	1/4#/SK FLOCELE
					EA-2	100	5#/SK GILSONITE & 1/2% CFR-1

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ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURF	2117'	SMD	225	1/4#/SK FLOCELE

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4	4564-68	500 GAL	15% MCA	4564-68
4	4403-05	250 GAL	15% MCA	4403-05
4	4340-44, 4346-48	500 GAL	15% MCA	4340-44, 4346-48
		1000 GAL	15% NEFE	4340-44, 4346-48

TUBING RECORD	Size 2-3/8"	Set At 4385'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 4/17/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 33	Gas Mcf 0	Water Bbls. 10	Gas-Oil Ratio 37

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4340-4568 OA

ALLIED CEMENTING CO., INC.

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

KLU
JUN 04 2007

26384
SERVICE POINT:
Great Bend

DATE 2-3-07	SEC 28	TWP 18	RANGE 29	CONFIDENTIAL	ON LOCATION 4:30 PM	JOB START 8:15 PM	JOB FINISH 9:15 PM
LEASE Well	WELL # 2-28	LOCATION Dighton, 3W, 1/2 S, W/into			COUNTY Lane	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Martin #24

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 265'

CASING SIZE 8 3/8" DEPTH 265'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200# PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15 3/4 BBLs of freshwater

OWNER Larson Operating

CEMENT

AMOUNT ORDERED 180 sx Common 3% CC, 2% Gel

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Pick H.
HELPER Randy P.

BULK TRUCK # 341 DRIVER David J.

BULK TRUCK # _____ DRIVER _____

COMMON	<u>180</u>	@	<u>10.65</u>	<u>1917.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
JUN 05 2007				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>190</u>	@	<u>1.90</u>	<u>361.00</u>
MILEAGE	<u>190</u>	@	<u>37</u>	<u>632.70</u>
				TOTAL <u>3256.90</u>

REMARKS:

Pipe on bottom broke circulation mixed 180 sx Common, 3% CC, 2% Gel. Shut down. Released plug displaced w/ 15 3/4 BBLs of freshwater and shut in.

Cement did Circulate.

CHARGE TO: Larson operating

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>265'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE		@	
MANIFOLD	<u>37</u>	@	<u>6.00</u>
<u>HEAD RENT</u>		@	<u>100.00</u>
TOTAL <u>1137.00</u>			

PLUG & FLOAT EQUIPMENT

<u>1-Wooden plug</u>	<u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
	@	
TOTAL <u>60.00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Great Job Guys

Anthony Martin
PRINTED NAME



CHARGE TO:
LARSON OPERATING
ADDRESS
CITY, STATE, ZIP CODE

TICKET
No 11772

PAGE 1 OF 2

CONFIDENTIAL
JUN 04 2007
KDC

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>2-28</u>	LEASE <u>NEEL</u>	COUNTY/PARISH <u>LANE</u>	STATE <u>Ks</u>	CITY	DATE <u>2-13-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>MURPHY DRUG #24</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LONGSTAD 26</u>	WELL PERMIT NO.	WELL LOCATION <u>NESS CITY, KS - 3W, 1 1/2 S, W 2ND</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40		ME		4.00	160.00
578		1			PUMP SERVICE	1		JOB	4630 FT	1250.00	1250.00
221		1			LEAD KCL	2		GAL		26.00	52.00
281		1			MUDFLUSH	500		GAL		.75	375.00
419		1			ROTATING HEAD RETAIL	1		JOB		250.00	250.00
<p>RECEIVED KANSAS CORPORATION COMMISSION JUN 05 2007 CONSERVATION DIVISION WICHITA, KS</p>											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X T.C. Larson
DATE SIGNED 2-13-07 TIME SIGNED 0730 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	2087.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4528.57
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6615.57
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			Lane 5.3%	237.96
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6853.53

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAVE WASON APPROVAL

Thank You!

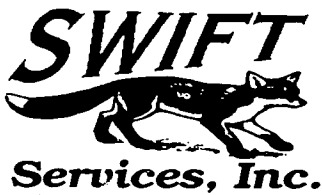
JOB LOG

SWIFT Services, Inc.

DATE 2-13-07 PAGE NO. 7

CUSTOMER Larson Operating WELL NO. 2-28 LEASE NETL JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 11772

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							ON LOCATION
								TD- 4635 SET = 4630
								TP- 4631.87 5 1/2" 15.5
								ST- 42.66 PORT COLLAR = 2120
								KCC JUN 04 2007 CONFIDENTIAL
	0845							DROP BALL - CALCULATE ROTATE
	1005	6	12		✓		500	PUMP 500 GAL MUD FLUSH "
	1007	6	20		✓		500	PUMP 20 BBL KCL-FLUSH "
	1012		4 1/2					PLUG RH-MH
	1015	5 1/2	52		✓		400	MAX CMWT LD- 125 SMD = 12.2 PPG "
		4 1/2	24		✓		300	TL- 100 EA2 = 15.4 PPG "
	1038							WASH OUT PUMP - LEVES
	1040							RELEASE CATCH DOWN PLUG
	1042	6 1/2	0		✓			DESPIRE PLUG "
		6 1/2	99				800	SHUT OFF ROTATING
	1100	6	109.2				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	1102							OK RELEASE PSE - HELD
								RECEIVED KANSAS CORPORATION COMMISSION JUN 05 2007 CONSERVATION DIVISION WICHITA, KS
								WASH TRUCK
	1200							JOB COMPLETE
								THANK YOU WAYNE, BERT, RYAN



CHARGE TO: LARSON OPERATORS
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 11814

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>2-28</u>	LEASE <u>NEEL</u>	COUNTY/PARISH <u>LANE</u>	STATE <u>Ks</u>	CITY	DATE <u>3-9-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>FORTUNE TRUCKING</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATED</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CEMENT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>DEPTON, KS - 3W, 1 1/4, WS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE * 104	40	MC	4	00	160.00
577		1			PUMP SERVICE	1	JOB	850	00	850.00
330		1			SWIFT MULTI-DESEXY STANDARD	225	SKS	14	00	3150.00
276		1			FLOCIE	56	UBS	1	25	70.00
290	RECEIVED KANSAS CORPORATION COMMISSION	1			DAR	2	GAL	32	00	64.00
581	JUN 05 2007	1			SERVICE CHARGE CEMENT	225	SKS	1	10	247.50
583	CONSERVATION DIVISION WICHITA, KS	1			DRAYAGE	22326	UBS	446.52	TM	446.52
275		1			COTTON SEED HULLS	7	SKS	28	00	196.00
581		1			SERVICE CHARGE CEMENT	175	SKS	1	10	192.50
583		1			DRAYAGE	17384	UBS	347.68	TM	347.68

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 JUN 04 2007
 KCC

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X J.C. Larson
 DATE SIGNED 3-9-07 TIME SIGNED 1400
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5724	20
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX	184 44
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5908 64

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Watson

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **3-9-07** PAGE NO. **1**

CUSTOMER **LARSON OPERATING** WELL NO. **2-28** LEASE **NEIL** JOB TYPE **CEMENT PORT COLLAR** TICKET NO. **11814**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							OPEN LOCATOR
								TUBING - 2 3/8 CASING - 5 1/2" KCC PORT COLLAR - 2123 JUN 6 4 2007 CONFIDENTIAL
	1425				✓		1000	PSE TEST CASING - HEAD
	1430	3	3	✓			600	OPEN PORT COLLAR - 225 RATE / SLIGHT BLOW
	1435	3 ^{AG}	125	✓			600 ^{AG}	MIX CEMENT - 225 SPS SMD 1/4" FLOCC 17 SPS HULLS (LET SET 1 HR TWICE NO CIRCULATION - CIRCULATE 12")
	1725	3	7 1/2	✓			600	DISPLACE CEMENT - 600 SPS CEMENT CIRCULATION
	1735			✓			1000	CLOSE PORT COLLAR - PSE TEST - HEAD CIRCULATE 20 SPS CEMENT TO PIT
	1750	3 1/2	25	✓			450	RW 4 SPS CIRCULATE CROW WASH TRUCK
	1900							JOB COMPLETE

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 05 2007
CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WAYNE, DUSTY, RYAN