

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/25/09
Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Purchaser: AKAWA NATURAL GAS, LLC
Operator Contact Person: JEFF TAYLOR
Phone: (913) 533-9900
Contractor: Name: OSBORN ENERGY, LLC
License: 32294
Wellsite Geologist: MEREDITH PEARCE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: OSBORN ENERGY, LLC
Well Name: SCOTT 1-21
Original Comp. Date: WOC Original Total Depth: 336'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/08/07</u>	<u>06/08/07</u>	<u>06/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28201-00-01
County: MIAMI
 NW SE SW NE Sec. 21 Twp. 16 S. R. 25 East West
1650 feet from S / (N) (circle one) Line of Section
1650 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: SCOTT Well #: 1-21
Field Name: LOUISBURG
Producing Formation: S. MOUND, LEXINGTON, SUMMIT, MULKY
Elevation: Ground: 1020 Kelly Bushing: _____
Total Depth: 568' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20' w/ 3 sx cmt.

Drilling Fluid Management Plan RF NH 11-18-08
(Data must be collected from the Reservoir)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

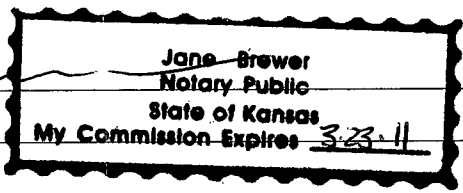
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Meredith Pearce
Title: AGENT Date: 06/22/2007

Subscribed and sworn to before me this 22 day of June

Notary Public: Jane Brewer
Date Commission Expires: 3-23-11



KCC Office Use ONLY

4 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: OSBORN ENERGY, LLC Lease Name: SCOTT Well #: 1-21
 Sec. 21 Twp. 16 S. R. 25 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum LOG ATTACHED <div style="text-align: center;"> KCC JUN 2 5 2007 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13"	10 3/4"		20'	PORTLAND	3	WATER
PROD. PIPE	9 5/8"	7"		*331'	CONSOLIDATED	TICKET	ATTACHED
*LINER	6 1/4"	4 1/2 "		316'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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Geological Report

Scott (Fisher) #1-21

1650 FNL, 1650 FWL
Section 21-T16S-R25E
Miami Co., Kansas
API#15-121-28201

Elevation: 1020'

Driller: Osborn Energy, LLC

Spud: 06-04-06

Production Bore Hole: 9 5/8"

Rotary Total Depth: 336' on 06-05-06, Deepened to 568' on 06-08-07

Drilling Fluid: air

Production Csg.: 7" set @331'

Geologist: Meredith Pearce

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<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Hushpuckney Shale	169'	851'
Base Kansas City	185'	835'
Knobtown Sand	No call	
"Big Lake" Sand	No call	'
South Mound Zone	335'	685'
Hepler (Wayside) Sand	355'	665'
Weiser Sand	No call	
Myrick Station	422'	598'
Anna Shale (Lexington)	428'	592'
Peru Sand	No call	
Summit Shale Zone	368'	652'
Mulky Coal/Shale Zone	493'	527'
Squirrel Sand	No call	'
Bevier Zone	No call	
Total Depth	568'	

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08706
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-06	6073	Scott #1	21	16	25	Mi

CUSTOMER		TRUCK #		DRIVER	
Osborn Energy		386	164	Alan Mader	Rick
Mailing Address		122		Alitie	
24850 Earlev					
CITY	STATE	ZIP CODE			
Bucyrus	Ks	66113			

JOB TYPE long string HOLE SIZE 9 5/8 HOLE DEPTH 320 CASING SIZE & WEIGHT 7" .28#
 CASING DEPTH 311 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 12 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed 200# gel to condition hole followed by 7 bbl dye marker. Mixed 74 ss 50/50 poz, 2% gel, circulated dye to surface. Displaced casing with 12 bbl clean water. Circulated cement to surface, closed valve.

Customer supplied water

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	164	12,720.00
5402	311'	casing footage	164	51,004.00
5407A	1/2 min	ten miles 1st of 2 well	122	137.50
				278.00
1118B	348#	premium gel		48.72
1124	72	50/50 poz		637.20
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		6.58	SALES TAX	44.93
			ESTIMATED	
			TOTAL	1794.35

AUTHORIZATION _____

TITLE W# 206589

DATE _____

Drilling at 166' in the Kansas City on 06-05-06
Background Gas (BG) 20 units

HUSHPUCKNEY SHALE called @169-171', gas kick to 376, 78 over BG

****GAS TEST @191', No Open Flow****

166-176 LS: gy, tan, calcite - SH: gy, dk gy, blk
176-186 LS: tan, calcite
186-196 SH: Lt gy, silty, TR LS: tan
196-206 SH: gy, sandy in places

KNOBTOWN SAND not called, no gas kick with this
206-216 SH: gy, sandy, pyritic, free oil, strong odor

CG @216 159 units, 20 BG
216-226 SH: gy, silty, sandy in places
226-236 SH: gy, silty
236-246 SH: gy
246-256 aa
256-266 aa

CG @266 952 units, 56 BG
266-276 aa
276-286 SH: gy, silty

"BIG LAKE" SAND not called, no gas kick with this
286-296 SH: gy, sandy, lmy in places
296-306 SH: gy, sandy in places
306-316 SH: gy

CG @316 360 units, 16 BG
316-326 SH: gy

SOUTH MOUND ZONE called @335', gas kick to 1320 units, 1304 over BG

****GAS TEST @336', 38 MCF w/poor seal****

326-336 SH: gy, dk gy, blk, show of free gas (SFG)

Stopped at @336' to cement casing @331'

Resumed drilling on 06/08/07

****GAS TEST @336', Too small to measure****

Background Gas 25 units

336-343 SH: gy

CG @343 71 units, 15 BG
343-348 SH: gy
348-353 SH: gy, sandy in places

HEPLER/WAYSIDE SAND called @355', gas kick to 95 units, 79 over BG

****GAS TEST @368', 38 MCF****

353-358 SS: clr, gy, shaly, ang, sub-rnd, poor sort, strong odor, occ oil on
samples - SH: gy, sandy
358-363 aa

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363-368 SH: gy, sandy in places

CG @368 1184 units, 16 BG

368-373 SH: gy, TR sandy

373-378 SH: gy

378-383 LS: tan, calcite, TR fossils - SH: gy

383-388 LS: tan, Lt brn, calcite - SH: gy

388-393 SH: gy - LS: tan, calcite

****GAS TEST @393', decrease to 35 MCF****

CG @393 1144 units, 116 BG

393-398 SH: gy - LS: tan, sandy in places, slight odor, occ oil on samples

398-403 LS: brn, calcite, sandy in places, slight odor, occ oil on samples

403-408 SH: gy, sandy in places, TR LS: brn, sandy in places

408-413 SH: gy, silty

413-418 SH: gy, silty

CG @418 704 units, 108 BG

418-423 SH: gy, silty, TR LS: brn

423-428 LS: dk brn, calcite

LEXINGTON COAL ZONE called @428', gas kick to 132 units, 16 over BG

****GAS TEST @443', Inc 3 MCF, 38 MCF Total for the Day****

428-433 SH: dk gy, blk, gy, NSFG - LS: tan, sandy

433-438 SH: gy, sandy, TR SS: gy, shaly, lmy in places

438-443 LS: tan, sandy in places - SH: gy

CG @443 1176 units, 120 BG

443-448 SH: gy, LS: tan, gy, calcite

448-453 SH: gy, lmy

453-458 SH: gy

458-463 SH: gy - LS: tan, calcite

463-468 LS: tan, calcite - SH: gy, TR dk gy

CG @468 1472 units, 104 BG

SUMMIT SHALE ZONE called @463-474', gas kick to 1136 units, 400 over BG

****GAS TEST @493', Inc 56 MCF, 94 MCF Total****

468-473 SH: dk gy, blk, good show of free gas, GSFG

473-478 SH: gy, dk gy w/gas - LS: tan, calcite

478-483 LS: tan, gy, calcite - SH: gy, lmy

483-488 SH: gy

488-493 SH: gy, TR blk

CG @493 1176 units, 400 BG

MULKY COAL/SHALE ZONE called @493-504', gas kick to 472 units, 72 over BG

****GAS TEST @518', Inc 21 MCF, 115 MCF Total****

493-498 SH: blk, blocky, TR coaly, pyritic, GSFG

498-503 SH: gy, sandy, TR blk, pyrite

503-508 SH: gy

508-513 SH: gy, silty

513-518 SH: gy, silty

CG @518 1176 units, 560 BG

518-523 SH: gy, silty

523-528 SH: gy - LS: tan, sandy

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SQUIRREL SAND driller not called, no gas kick with this
528-533 SS: clr, tan, ang, poor cmt
533-538 SS: clr, gy, shaly, poor cmt, TR pyrite - SH: gy, sandy
538-543 aa
543-548 SS: clr, gy, ang, shaly, mica - SH: gy - LS: tan
548-553 SS: aa - SH: gy, sandy
553-558 SH: gy, sandy - SS: aa

BEVIER ZONE driller not called, gas kick to 568 units, 40 over BG
558-563 SH: gy, sandy in places, TR dk gy, blk, coaly, SFG
563-568 LS: tan, calcite - SH: gy, dk gy

Total Depth 568' on 06-08-07

****GAS TEST @568', No Increase, 115 MCF Total for the Day****

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Brief Summary

Stark	No open flow
Hushpuckney	No open flow
South Mound	>38 MCF (leaky seal)
Hepler/Wayside	38 MCF
Lexington	3 MCF
Summit	56 MCF, making water
Mulky	21 MCF
<u>Squirrel Sand</u>	<u>No increase</u>
Total	>156 MCF

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