

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/12/09 Form ACO-1
September 1999
Form Must Be Type d

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address: PO Box 48788
City/State/Zip: Wichita, Kansas 67201
Purchaser: _____
Operator Contact Person: Clarke Sandberg
Phone: (316) 267-4214
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Rocky Milford
Designate Type of Completion:
___ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
 Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. _____
___ Dual Completion Docket No. _____
___ Other (SWD or Enhr.?) Docket No. _____

<u>03-24-07</u>	<u>03-31-07</u>	<u>4/1/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23425-0000
County: Stafford County, Kansas
NW NW SW - Sec. 18 Twp. 25 S. R. 11 East West
2310 feet from S N (circle one) Line of Section
330 feet from E J W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gathings Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 1820' Kelly Bushing: 1831'
Total Depth: 4190' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 12-9-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KCC
JUN 12 2007
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

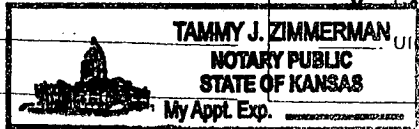
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6/12/2007
Subscribed and sworn to before me this 12th day of June
2007
Notary Public: Tammy J. Zimmerman
Date Commission Expires: 5/19/2010

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 14 2007



Operator Name: **Raymond Oil Company, Inc.** Lease Name: **Gathings** Well #: **1**
 Sec. **18** Twp. **25** S. R. **11** East West County: **Stafford County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual, Micro, Density/Neutron

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Wabaunsee	2567	-736
Stark Sh	3814	1983
Marmaton	3865	2034
Miss	3979	2148
Viola	4129	-2298
Total Depth	4187	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	264'	Common	225	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4182'	60/40	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

JUN 14 2007
CONSERVATION DIVISION WICHITA KS

ALLIED CEMENTING CO., INC.

32444

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Fe... D

Cement Prod Csg

SERVICE POINT:

3-31-07 4-1-07

DATE <u>4-1-07</u>	SEC. <u>18</u>	TWP. <u>253</u>	RANGE <u>11 W</u>	CALLED OUT <u>5:15pm</u>	ON LOCATION <u>8:30pm</u>	JOB START <u>6:30am</u>	JOB FINISH <u>7:30am</u>
LEASE <u>Yathings</u>	WELL # <u>1</u>	LOCATION <u>Stafford ks 65</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		1E 1/2 n E into					

CONTRACTOR Dupe S

TYPE OF JOB Prod Csg

HOLE SIZE 7 7/8 I.D. 4 1/2

CASING SIZE 5 1/2 DEPTH 4182

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1200 MINIMUM 200

MEAS. LINE _____ SHOE JOINT 29

CEMENT LEFT IN CSG. 27 1/2

PERFS. _____

DISPLACEMENT 99 1/2 H₂O

EQUIPMENT _____

PUMP TRUCK # 370 CEMENTER Maver B

BULK TRUCK # 381 HELPER Darin

BULK TRUCK # _____ DRIVER Greg K

BULK TRUCK # _____ DRIVER _____

OWNER Raymond Oil

CEMENT

AMOUNT ORDERED 185.2 / 60/40/2

40.2 / 60/40 2 + FL-5P

COMMON	<u>135 A</u>	@	<u>10.65</u>	<u>1437.75</u>
POZMIX	<u>90</u>	@	<u>5.80</u>	<u>522.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE		@		
ASC		@		
FL-5P	<u>40 #</u>	@	<u>13.55</u>	<u>542.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>230</u>	@	<u>1.90</u>	<u>437.00</u>
MILEAGE	<u>30 x 230 x .09</u>			<u>621.00</u>
TOTAL				<u>3626.35</u>

REMARKS:

Pipe on bottom + circulate
plus rat + mouse mix 185x
lead + 40 ft tail, shut
down pump, wash pump +
lines + release plug, start
displacement, lift pressure at
20 bbls, slow rate to 30pm
dump plug at 99 bbls + 70 per
foot did hole

CHARGE TO: Raymond oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4182'</u>		
PUMP TRUCK CHARGE			<u>1675.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>6.00</u>
MANIFOLD		@	
Head rental		@	<u>100.00</u>
		@	
TOTAL <u>1955.00</u>			

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
1-Rubber Plug	@	<u>65.00</u>	<u>65.00</u>
1-guide shoe	@	<u>160.00</u>	<u>160.00</u>
1-HEU cement	@	<u>250.00</u>	<u>250.00</u>
4-Centrolizer	@	<u>50.00</u>	<u>200.00</u>
	@		

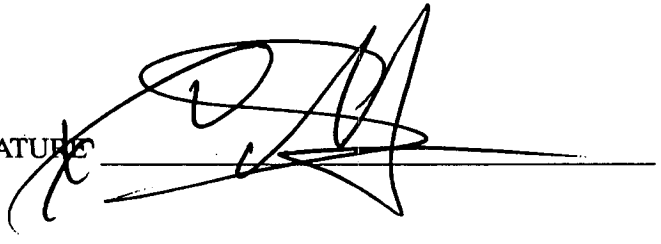
ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING
TAX _____

TOTAL 675.00

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

SIGNATURE 


PRINTED NAME

ALLIED CEMENTING CO., INC.

30736

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Cement Surface Csg

SERVICE POINT: Great Bend

DATE <u>3-24-07</u>	SEC. <u>18</u>	TWP. <u>25S</u>	RANGE <u>11W</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>2:30 PM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Gathings</u>	WELL # <u>1</u>	LOCATION <u>Stafford 6S, 1E, 3N</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>E/Side</u>				

CONTRACTOR Buke #5

TYPE OF JOB Surface Job

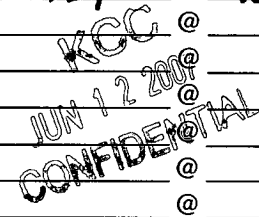
HOLE SIZE <u>12 1/4"</u>	T.D. <u>264'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>263'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>264'</u>
TOOL	DEPTH
PRES. MAX <u>200#</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>BBLs of freshwater</u>	

EQUIPMENT

OWNER Raymond oil

CEMENT

AMOUNT ORDERED 225 sx Common 3% CL, 2% Gel

COMMON	<u>22544</u>	@	<u>10.65</u>	<u>2396.25</u>
POZMIX		@		
GEL	<u>424</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>724</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
				
HANDLING	<u>23644</u>	@	<u>1.90</u>	<u>448.40</u>
MILEAGE	<u>23644</u>	@	<u>30</u>	<u>637.20</u>
TOTAL				<u>3874.65</u>

PUMP TRUCK CEMENTER Rick H.

181 HELPER Kevin D.

BULK TRUCK

341 DRIVER David J.

BULK TRUCK

DRIVER

REMARKS:

pipe off bottom broke circulation
mixed 225 sx common 3% CL,
2% gel, shut down released plug displaced
w/154 BBLs of freshwater + shot in

Cement did Circulate!

CHARGE TO: Raymond oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>264'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>6.00</u> <u>180.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>100.00</u> <u>100.00</u>
TOTAL <u>1095.00</u>			

PLUG & FLOAT EQUIPMENT

<u>1- 8 5/8 wooden plug</u>	<u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>60.00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Henry Martin

Raymond MARTIN
PRINTED NAME

RAYMOND OIL COMPANY, INC.

P. O. BOX 48788

155 NORTH MARKET, SUITE 800

TELEPHONE 316-267-4214

WICHITA, KANSAS 67201-8788

June 12, 2007

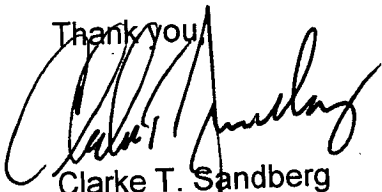
Kansas Geological Survey
Wichita Well Sample Library
4150 Monroe Street
Wichita, KS 67209

RE: Confidentiality on the #1 Gathings
C NW NW SW of Section 18-25S-11W
Stafford County, KS
API # 15-185-23425-0000

To Whom It May Concern:

Please hold all Electric Log Data and Well Sample Data confidential for two (2) years on the #1 Gathings.

Thank you,



Clarke T. Sandberg
Geologist #218

KCC
JUN 12 2007
CONFIDENTIAL

cc: KCC

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 14 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS GEOLOGICAL SURVEY

REQUEST TO PRESERVE FORMATION SAMPLES OR DRILL CUTTINGS

Kansas Administrative Regulation 82-3-107(c)

(To properly process your request, please complete each section and type or print legibly)

OPERATOR

Name RAYMOND OIL Co. INC License No. 5046
 Address PO BOX 48788 Telephone 316 267 4214
 City WICHITA State KS Zip Code 67201

SAMPLES

I am submitting the following samples to the Sample Library because (check only one):

- (a) KGS requested the samples for the Sample Library
- (b) The operator wants the samples preserved and placed in the Sample Library
- (c) I authorize KGS to determine the geologic significance and disposition of the samples

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 14 2007
 CONSERVATION DIVISION
 WICHITA, KS

Well Number #1 Well Name GATHINGS
 Spot Location C - NW - NW - SW Section 18 Township 25S Range 11 E W
 County STAFFORD State KS API No. 15 - ~~185~~ 28425
 Sample Condition: check all that apply Washed Bagged Labeled Wet Dry

CONFIDENTIALITY

(Samples can not be held in confidential custody, if this section is either blank, illegible, or not completed)

I want the samples placed in confidential custody: YES NO (if YES, complete the following)
 A written confidentiality request WAS WILL BE filed with the Kansas Corporation Commission
 A copy of the written confidentiality request was provided to KGS: YES NO UNKNOWN

DUPLICATE SAMPLES

I want a set of duplicate samples preserved. YES NO (if YES, complete the following)
 Make _____ set of samples. Duplicate sample interval: All samples From _____ to _____
 Send invoice and duplicate samples to: Operator Other, (complete the following)

Name _____ Company _____
 Address _____ Telephone _____
 City _____ State _____ Zip Code _____

KCC
JUN 12 2007
CONFIDENTIAL

REQUEST SUBMITTED BY

Name (please print) CLARKE SANDBERG Date 4/2/07
 Telephone (316) 267 4214 EXT 109 Email CLARKE@RAYMONDOIL.COM