

6/26/09
ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: ANADARKO ENERGY CO.

Operator Contact Person: DAWN ROCKEL

Phone (405) 246-3226

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

2/27/07

3/14/07

4/26/07

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API NO. 15- 189-22575 -00-00

County STEVENS

NW - NW - NE - _____ Sec. 14 Twp. 34S S. R. 38 E W

330 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name MID-AMERICA CATTLE Well # 14 #1

Field Name _____

Producing Formation MORROW

Elevation: Ground 3186 Kelley Bushing 3198

Total Depth 6750 Plug Back Total Depth 6653

Amount of Surface Pipe Set and Cemented at 1675 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3392 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT INH 12-9-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION RECEIVED
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Location of fluid disposal if hauled offsite: _____

Operator Name _____ JUN 27 2007

Lease Name _____ License # _____
CONSERVATION DIVISION
WICHITA, KS

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

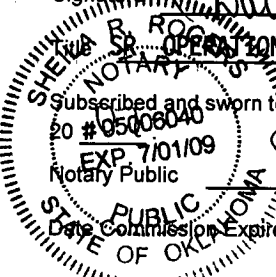
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title OPERATIONS ASSISTANT Date 6/26/07

Subscribed and sworn to before me this 26th day of June

[Signature]
Notary Public Date Commission Expires 07-01-09



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Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC. Lease Name MID-AMERICA CATTLE Well # 14 #1

Sec. 14 Twp. 34S S.R. 38 East West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: SONIC, SPECTRAL DENSITY NEUTRON MICRO, ARRAY, MICROLOG, MUD LOG, DENSITY NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1675	MIDCON & PP	670	SEE CMT TIX
PRODUCTION	7 7/8	5 1/2	15.5	6747	POZ	330	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6535' -6540'; 6552' -6562'	500G 15% HCL	6535-6562
	CIBP @ 6500'; CIBP @ 6230'	10' CMT	6500'
4	6236-6245'; 6247-6261'	4591G 70% CO2, 2000# 20/40 SD	6206-6222
4	6206-6222'		

TUBING RECORD		Size 2 3/8	Set At 6178	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5/9/07			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 426	Water Bbls. 0	Gas-Oil Ratio --	Gravity 6266

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ACO-1		
Well Name : Mid America Cattle 14 #1		
FORMATION	TOP	DATUM
chase	2612	586
neva	3189	9
base of heebner	4170	-972
lansing	4283	-1085
marmaton	5006	-1808
morrow	5830	-2632
st louis	6510	-3312

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Cementing Job Summary

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Sold To #: 302122	Ship To #: 2558976	Quote #:	Sales Order #: 4951963
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Mid-America Cattle	Well #: 14#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COBLE, RANDALL Gene	8.5	347700	GRAVES, JEREMY L	8.5	399155	HANEWALD, JOHN	8.5	412340
SMITH, BOBBY Wayne	8.5	106036	TORRES, CLEMENTE	8.5	344233	VASQUEZ, VICTOR	8.5	404692

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10244148	50 mile	10251401C	50 mile	10825713	50 mile	6610U	50 mile
6612	50 mile	D0563	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
02-28-07	7.5	2	03-01-07	1	1			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					28 - Feb - 2007	14:30	CST
Form Type			BHST	On Location	28 - Feb - 2007	16:30	CST
Job depth MD	1679. ft		Job Depth TVD	Job Started	28 - Feb - 2007	22:46	CST
Water Depth			Wk Ht Above Floor	Job Completed	28 - Feb - 2007	23:57	CST
Perforation Depth (MD)	From		To	Departed Loc	01 - Mar - 2007	01:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1675	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	HES	1629.85	Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8	12	HES

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Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.138 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32		
	6.324 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
3	Displacement				104.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement	104	Shut In: Instant		Lost Returns		0	Cement Slurry		210	Pad			
Top Of Cement	SURFACE	5 Min		Cement Returns		40	Actual Displacement		106	Treatment			
Frac Gradient		15 Min		Spacers		0	Load and Breakdown			Total Job			
										316			
Rates													
Circulating	6	Mixing		5.5	Displacement		6	Avg. Job		5.5			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									
				<i>Herb Hunter</i>									

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CONFIDENTIAL *Cementing Job Log*

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2558976		Quote #:		Sales Order #: 4951963	
Customer: EOG RESOURCES INC				Customer Rep: NUTTER, HERB			
Well Name: Mid-America Cattle			Well #: 14#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 2				
Job Purpose: Cement Surface Casing					Ticket Amount:		
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: COBLE, RANDALL			MBU ID Emp #: 347700	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/28/2007 14:30							
Depart Yard Safety Meeting	02/28/2007 15:15							
Depart from Service Center or Other Site	02/28/2007 15:30							
Arrive at Location from Service Center	02/28/2007 16:30							CIRC. ON BOTTOM UPON ARRIVAL
Assessment Of Location Safety Meeting	02/28/2007 16:40							
Pre-Rig Up Safety Meeting	02/28/2007 16:50							
Rig-Up Equipment	02/28/2007 17:00							
Start Out Of Hole	02/28/2007 18:00							PULLING D.P.
Start In Hole	02/28/2007 20:00							8 5/8" 24# CSG
Casing on Bottom	02/28/2007 22:00							RIG UP PLUG CONTAINER AND CIRC WITH RIG
Pre-Job Safety Meeting	02/28/2007 22:30							
Start Job	02/28/2007 22:46							
Test Lines	02/28/2007 22:47							2500 PSI
Pump Lead Cement	02/28/2007 22:52		5.5	158			150.0	300 SKS MHL @ 11.4#
Pump Tail Cement	02/28/2007 23:19		5.5	43			175.0	180 SKS C PP @ 14.8#
Drop Plug	02/28/2007 23:28				201			

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Sold To # : 302122

Ship To # : 2558976

Quote # :

CONSERVATION DIVISION
WICHITA, KS

Sales Order # :

4951963

SUMMIT Version: 7.10.386

Thursday, March 01, 2007 12:24:00

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	02/28/2007 23:29		6	94			50.0	FRESH WATER - PRESSURE CAME UP TO 650 PSI
Other	02/28/2007 23:48		2	10			650.0	SLOWED RATE FOR LAST 10 BBLS - PRESSURE CAME DOWN TO 500 PSI
Bump Plug	02/28/2007 23:55		2		104		525.0	PUMPED 2 BBL OVER - PLUG DID NOT BUMP
Check Floats	02/28/2007 23:56							FLOATS HELD
End Job	02/28/2007 23:57							
Pre-Rig Down Safety Meeting	03/01/2007 00:00							
Rig-Down Equipment	03/01/2007 00:10							
Depart Location Safety Meeting	03/01/2007 00:50							
Depart Location for Service Center or Other Site	03/01/2007 01:00							

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WICHITA, KS

Sales Order # : 4951963

Sold To # : 302122

Ship To # : 2558976

Quote # :

SUMMIT Version: 7.10.386

Thursday, March 01, 2007 12:24:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2558976	Quote #:	Sales Order #: 4976575
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Mid America Cattle	Well #: 14#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2		
Job Purpose: Cement Multiple Stages			
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	19.0	324693	CHAVEZ, ISMAEL Gerardo	19.0	340270	COBLE, RANDALL Gene	19.0	347700
GREEN, SCOTT Anthony	7.0	301261						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10589601	50 mile	10704310	50 mile	10717476	50 mile	54218	50 mile
75337	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
03-12-07	1	.5	03-13-07	17	1.5			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	12 - Mar - 2007	19:00	CST
Form Type	BHST		Job Started	12 - Mar - 2007	22:00	CST
Job depth MD	6750. ft	Job Depth TVD	Job Started	13 - Mar - 2007	09:47	CST
Water Depth		Wk Ht Above Floor	Job Completed	13 - Mar - 2007	16:08	CST
Perforation Depth (MD) From		To	Departed Loc	13 - Mar - 2007	17:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.				1700.		
Multiple Stage Cementer	Used							3395.	3400.		
Production Hole				7.875				1700.	6750.		
Production Casing	New		5.5	4.95	15.5		J-55		6750.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CENTRALIZER ASSY - TURBO - API -	38	EA		KANSAS CORPORATION COMMISSION RECEIVED JUN 27 2007
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
BSKT,CEM,5 1/2 CSG X 7 7/8,8 3/4 H	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	5.5	1	WETH	6749.8	Packer					Top Plug	5.5	1	WETH
Float Shoe					Bridge Plug					Bottom Plug	5.5	1	WETH
Float Collar	5.5	1	WETH	6703.95	Retainer					SSR plug set			
Insert Float										Plug Container	5.5	1	HES
Stage Tool	5.5	1	WETH	3391.49						Centralizers	5.5	38	HES

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%				
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%				
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	175.0	sacks	13.5	1.57	6.64		6.64		
	6 %	CAL-SEAL 60, BULK (100064022)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	6.638 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
2	Water Spacer		159.00	bbl	8.34	.0	.0	.0			
Stage/Plug #: 2											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom		
1	Tail Slurry 2nd Stage	POZ PREMIUM PLUS 50/50 - SBM (14239)	155.0	sacks	13.5	1.57	6.64		6.64		
	6 %	CAL-SEAL 60, BULK (100064022)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	6.638 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
2	Displacement		81.00	bbl	.	.0	.0	.0			
3	Plug Rat and Mouse Holes 15sx RH 10sx MH	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64		
	6 %	CAL-SEAL 60, BULK (100064022)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	6.638 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
Calculated Values			Pressures			Volumes					
Displacement	160/81	Shut In: Instant		Lost Returns	0	Cement Slurry	92	Pad			
Top Of Cement	5205/1990	5 Min		Cement Returns	0	Actual Displacement	163/81	Treatment			
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	336		

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Cementing Job Summary

Rates									
Circulating	6	Mixing	3.5	Displacement	6	Avg. Job	5		
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>[Signature]</i>					

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2558976	Quote #:	Sales Order #: 4976575
Customer: EOG RESOURCES INC		Customer Rep: Nutter, Herb	
Well Name: Mid America Cattle	Well #: 14#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			KCC
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2	JUN 26 2007	
Job Purpose: Cement Multiple Stages		Ticket Amount: CONFIDENTIAL	
Well Type: Development Well	Job Type: Cement Multiple Stages		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/12/2007 19:00							
Depart from Service Center or Other Site	03/12/2007 21:00							JOURNEY MANAGMENT MEETING BEFORE DEPARTURE
Arrive at Location from Other Job or Site	03/12/2007 22:00							LAYING DOWN COLLARS UPON ARRIVAL
Pre-Rig Up Safety Meeting	03/12/2007 22:15							
Rig-Up Equipment	03/12/2007 22:30							
Start in Hole	03/13/2007 01:00							RIG UPP CASING CREW AND START IN HOLE WITH CSG.
Casing on Bottom	03/13/2007 07:15							RIG UP PLUG CONTAINER AND CIRC WITH RIG FOR 2 HOURS
Pre-Job Safety Meeting	03/13/2007 09:30							
Start Job	03/13/2007 09:47							
Test Lines	03/13/2007 09:48							3500 PSI
Pump Cement	03/13/2007 09:57		3.5	49			150.0	175 SKS 50/50 POZ PP @ 13.5#
Drop Bottom Plug	03/13/2007 10:16				49			
Clean Lines	03/13/2007 10:17							TO PIT
Pump Displacement	03/13/2007 10:24		6	150			100.0	80 BBLs WATER -- 79.5 BBLs MUD

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HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Displ Reached Cmmt	03/13/2007 10:41						300.0	
Other	03/13/2007 10:50		2	13.5			750.0	SLOWED RATE FOR LAST 10 BBLS -- PRESSURE CAME DOWN TO 250 PSI
Bump Plug	03/13/2007 10:56		2		163.5		750.0	PRESSURED PLUG UP TO 1400 PSI
Check Floats	03/13/2007 10:58							FLOATS HELD -- DROP OOPENING PLUG AND WAITE 20 MIN
Open MSC	03/13/2007 11:23						950.0	
Circulate Well	03/13/2007 11:24							CIRC WITH RIG FOR 4 HOURS
Start Job	03/13/2007 15:25							FILLED MOUSE AND RAT WITH 25 SKS BEFORE 2ND STAGE
Pump Cement	03/13/2007 15:26		3.5	43			150.0	155 SKS 50/50 POZ PP @ 13.5#
Drop Top Plug	03/13/2007 15:42				43			
Pump Displacement	03/13/2007 15:44		6	70			125.0	FRESH WATER
Other	03/13/2007 16:01		2	11	81		750.0	SLOWED RATE FOR LAST 11 BBLS -- PRESSURE CAME DOWN TO 500 PSI
Close MSC	03/13/2007 16:05						650.0	PRESSURED UP TO 2250 PSI TO CLOSE
End Job	03/13/2007 16:08							
Pre-Rig Down Safety Meeting	03/13/2007 16:10							
Rig-Down Equipment	03/13/2007 16:15							
Depart Location for Service Center or Other Site	03/13/2007 17:00							JOURNEY MANAGMENT MEETING BEFORE DEPARTURE

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

Ship To # : 2558976

Quote # :

Sales Order # :

4976575

SUMMIT Version: 7.10.386

Tuesday, March 13, 2007 04:51:00