

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/29/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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JUN 29 2007
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/7/07 3/9/07 3/12/07
Spud Date or 3/9/07 3/12/07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 133-26802 -00-00
County: Neosho
_____ se _____ ne Sec. 12 Twp. 29 S. R. 19 East West
1980 feet from S (N) (circle one) Line of Section
810 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Johnson, Patrick Well #: 12-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 928 Kelly Bushing: n/a
Total Depth: 942 Plug Back Total Depth: 924.52
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 924.52
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan APFH 12908
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/29/07

Subscribed and sworn to before me this 29th day of June, 2007.

Notary Public: Dorra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 02 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Johnson, Patrick Well #: 12-1
 Sec. 12 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	924.52	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	825-828/770-772/764-766	300gal 15% ^H CL/w/ 21 bbbls 2% ^K cl water, 491bbbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	825-828/770-772 764-766
4	555-557/531-533/528-529/503-505	300gal 15% ^H CL/w/ 23 bbbls 2% ^K cl water, 441bbbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	555-557/531-533 528-529/503-505
4	410-414/400-404	300gal 15% ^H CL/w/ 27 bbbls 2% ^K cl water, 491bbbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	410-414/400-404

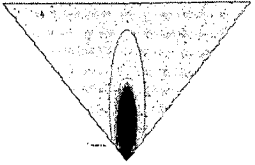
TUBING RECORD	Size Set At 2-3/8" 863'	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/4/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 19mcf	Water Bbls. 45.7bbbls
Gas-Oil Ratio		Gravity	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
JUN 29 2007
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TICKET NUMBER 2075

FIELD TICKET REF # _____

FOREMAN Joe

619500

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-12-07	B-Johnson Patrick 12-1	12	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:00	11:30		903427		1.5	<i>Joe B</i>
Maverick D	↓	↓		903197		↓	<i>Maverick D</i>
Russell A	↓	↓		903103		↓	<i>Russell A</i>
Gary C	↓	↓		931500		↓	<i>Gary C</i>
Bill H. For	↓	↓		903142	932452	↓	<i>Bill H. For</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 942 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 924.52 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.74 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 2 SKS gel & 9 bbl dye & 120 SKS of cement to get dye to surface. flush pump Pump/wiper plug to bottom & set float shoe

924.52	ft 4 1/2 casing
5	Centralizer SKS
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.5 hr	Foreman Pickup	
903197	1.5 hr	Cement Pump Truck	
903103	1.5 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 + 3	
1126	1	OWC Blend Cement 4 1/2 Plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	1.5 hr	Transport Truck	
932452	1.5 hr	Transport Trailer	
931500	1.5 hr	80 Vac	

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WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	12	T.	29	R.	18	TESTS	
API #	133-26802	County:	Neosho					405'	0
Elev:	928'	Location	Kansas					436'	slight blow
								561'	slight blow
Operator: Quest Cherokee, LLC								653'	slight blow
Address: 9520 N. May Ave, Suite 300								684'	slight blow
Oklahoma City, OK. 73120								715'	slight blow
Well #	12-1	Lease Name		Johnson, Patrick A..				746'	slight blow
Footage Location		1980 ft from the		N	Line			777'	2 - 1/2" 8.87
		810 ft from the		E	Line			808'	2 - 1/2" 8.87
Drilling Contractor:		TXD SERVICES LP						839'	2 - 1/2" 8.87
Spud Date:	NA	Geologist:						942'	2 - 1/2" 8.87
Date Comp:	3/9/2007	Total Depth:		942'					
Exact spot Location:		SE NE							
Surface	Production								
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	shale	414	416	coal	669	670
shale	2	90	coal	416	417	shale	670	674
sand	90	97	sand	417	426	sand	674	690
lime	97	101	sand/shale	426	452	coal	690	694
shale	101	105	sand	452	459	coal	694	696
lime	105	107	sand/shale	459	486	sand/shale	696	727
shale	107	140	shale	486	507	sand	727	736
sand/shale	140	172	coal	507	508	coal	736	737
lime	172	182	shale	508	539	sand/shale	737	757
shale	182	189	coal	539	540	sand	757	765
lime	189	211	shale	540	545	shale	765	769
shale	211	276	coal	545	546	coal	769	771
lime	276	280	shale	546	560	shale	771	774
b. shale	280	282	sand	560	572	coal	774	775
lime	282	332	sand/shale	572	576	shale	775	797
shale	332	364	coal	576	577	coal	797	799
coal	364	365	shale	577	580	shale	799	828
shale	365	376	sand	580	590	coal	828	830
lime	376	399	sand/shale	590	605	shale	830	836
shale	399	401	shale	605	625	lime/miss	836	942
coal	401	402	coal	625	626			
shale	402	405	sand	626	631			
lime	405	414	shale	631	689			

Comments: 332-364' water on

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