

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/07

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/19/07 2/22/07 2/22/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26776 -00-00
County: Neosho
_____w/2_____ne_____se Sec. 23 Twp. 29 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
800 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: George, William Well #: 23-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 926 Kelly Bushing: n/a
Total Depth: 950 Plug Back Total Depth: 945.51
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 945.51
feet depth to surface w/ 127 sx cmt.

Drilling Fluid Management Plan AT II NH 12-9-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/18/07
Subscribed and sworn to before me this 18th day of June
07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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JUN 19 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: George, William Well #: 23-1
 Sec. 23 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	945.51	"A"	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	824-827/771-773/766-768	300gal 15%HCLw/ 28 bbls 2%kcl water, 426bbls water w/ 2% KCL, Biocide, 6400# 20/40 sand	824-827/771-773 766-768
4	571-573/555-557/526-529/501-503	300gal 15%HCLw/ 27 bbls 2%kcl water, 456bbls water w/ 2% KCL, Biocide, 8700# 20/40 sand	571-573/555-557 526-529/501-503
4	434-438/414-418	300gal 15%HCLw/ 28 bbls 2%kcl water, 546bbls water w/ 2% KCL, Biocide, 10300# 20/40 sand	434-438/414-418

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>870</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/30/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0.3mcf</u>	Water Bbls. <u>22.7bbls</u>	Gas-Oil Ratio	Gravity

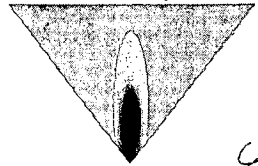
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

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TICKET NUMBER 2041

FIELD TICKET REF # _____

FOREMAN Joe

619770

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-07	George William 23-1	23	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:00	5:30		903427		7.5	<i>Joe B</i>
MAVERICK D		4:30		903197		6.5	<i>[Signature]</i>
Russell A		4:30		903206		6.5	<i>[Signature]</i>
Paul H		5:15		903142	932452	7.25	<i>Paul H</i>
Gary C		6:30		931500		8.5	<i>[Signature]</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 950.10 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 945.51 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.07 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 1 sk gel & 9 bbl dye & 127 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe.

5 hr wait on drill Rig to move off of location

	945.51	ft 4 1/2 ft Casing
	5	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.5 hr	Foreman Pickup	
903197	6.5 hr	Cement Pump Truck	
903206	6.5 hr	Bulk Truck	
1104	122 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Cal Chloride	
1123	7000 gal	City Water	
903142	7.25 hr	Transport Truck	
932452	7.25 hr	Transport Trailer	
931500	8.5 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	23	T.	29	R.	19			
API #	133-26776	County:	Neosho		347'	slight blow				
Elev:	926'	Location	Kansas		447'	2 - 1/2"	8.87			
					535'	2 - 1/2"	8.87			
Operator:	Quest Cherokee, LLC				567'	2 - 1/2"	8.87			
Address:	9520 N. May Ave, Suite 300				661'	2 - 1/2"	8.87			
	Oklahoma City, OK 73120				755'	2 - 1/2"	8.87			
Well #	23-1	Lease Name	George, William E		787'	slight blow				
Footage Location	1980 ft from the		S	Line	849'	19 - 3/4"	61.9			
	800 ft from the		E	Line	954'	11 - 3/4"	47.2			
Drilling Contractor:	TXD SERVICES LP									
Spud Date:	2/19/2007	Geologist:								
Date Comp:	2/22/2007	Total Depth:	954'							
Exact spot Location:	NE SE									
Surface	Production									
Size Hole	12-1/4"	6-3/4"								
Size Casing	8-5/8"	4-1/2"								
Weight	24#									
Setting Depth	22'									
Type Cement	portland									
Sacks										

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	sand	284	293	shale	529	530
lime	2	8	shale	293	311	coal	530	531
shale	8	64	coal	311	313	shale	531	558
coal	64	65	lime	313	341	coal	558	560
shale	65	96	shale	341	350	shale	580	583
b.shale	96	98	coal	350	351	coal	583	584
shale	98	101	shale	351	364	shale	584	589
lime	101	102	sand	364	386	sand	589	598
shale	102	120	shale	386	394	shale	598	621
lime	120	126	lime	394	415	coal	621	622
shale	126	169	shale	415	419	shale	622	651
coal	169	171	b.shale	419	420	sand	651	671
shale	171	173	shale	420	428	shale	671	705
lime	173	177	lime	428	437	coal	705	706
shale	177	181	shale	437	440	shale	706	728
lime	181	203	b.shale	440	442	coal	728	729
shale	203	207	coal	442	444	shale	729	739
lime	207	217	shale	444	503	coal	739	741
shale	217	226	coal	503	504	shale	741	767
b.shale	226	228	shale	504	520	coal	767	768
shale	228	230	coal	520	521	shale	768	781
lime	230	250	shale	521	528	coal	781	782
shale	250	284	lime	528	529	shale	782	843

320' added water, 589-598' odor

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