

6/25/09  
Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/23/07 2/27/07 2/28/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26768 00-00  
County: Neosho  
\_\_\_\_\_ se \_\_\_\_\_ se Sec. 25 Twp. 29 S. R. 19  East  West  
660 feet from (S) N (circle one) Line of Section  
630 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Gentle, Steven M. Well #: 25-1  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 936 Kelly Bushing: n/a  
Total Depth: 933 Plug Back Total Depth: 919.46  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 919.46  
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AT II NH 12 9-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 6/25/07  
Subscribed and sworn to before me this 25<sup>th</sup> day of June,  
2007.  
Notary Public: Jerra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**JUN 26 2007**  
CONSERVATION DIVISION

Operator Name: Quest Cherokee, LLC Lease Name: Gentle, Steven M. Well #: 25-1  
 Sec. 25 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Compensated Density Neutron Log<br>Dual Induction Log<br>Gamma Ray Neutron Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>See attached |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4            | 8-5/8"                    | 22                | 21            | "A"            | 5            |                            |
| Production  | 6-3/4             | 4-1/2                     | 10.5              | 919.46        | "A"            | 130          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used)        | Depth           |
|----------------|---|--|-----------------|
| 4              | 807-809/753-755/748-750   | 300gal 15%HCLw/ 29 bbls 2%kcl water, 511bbls water w/ 2% KCL, Biocide, 6100# 20/40 sand  | 807-809/753-755 |
|                |   |  | 748-750         |
| 4              | 597-599/532-534/507-509/502-503/480-482   | 300gal 15%HCLw/ 43 bbls 2%kcl water, 461bbls water w/ 2% KCL, Biocide, 7400# 20/40 sand  | 597-599/532-534 |
|                |   |  | 507-509         |
|                |   |  | 502-503/480-482 |
| 4              | 386-390/375-379   | 300gal 15%HCLw/ 35 bbls 2%kcl water, 566bbls water w/ 2% KCL, Biocide, 10900# 20/40 sand | 386-390/375-379 |

|  |                         |  |                                |                      |   |
|--|-------------------------|--|--------------------------------|----------------------|---|
| TUBING RECORD  |                         | Size <u>2-3/8"</u>   | Set At <u>837</u>              | Packer At <u>n/a</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br><u>3/30/07</u> |                         | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                                |                      |   |
| Estimated Production Per 24 Hours                                  | Oil Bbls.<br><u>n/a</u> | Gas Mcf<br><u>1.6mcf</u>   | Water Bbls.<br><u>11.3bbls</u> | Gas-Oil Ratio        | Gravity   |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

KCC  
JUN 25 2007  
CONFIDENTIAL

TICKET NUMBER 2054

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

619760

## TREATMENT REPORT & FIELD TICKET CEMENT

| DATE    | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|--------------------|---------|----------|-------|--------|
| 2-28-07 | Gentle STEVEN 25-1 | 25      | 29       | 19    | NO     |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Joe B              | 1:30    | 5:30     |            | 903427  |           | 4           | <i>[Signature]</i> |
| Maverick D         | 1       | 5:30     |            | 903197  |           | 4           | <i>[Signature]</i> |
| Russell A          | 1       | 5:15     |            | 903103  |           | 3.75        | <i>[Signature]</i> |
| Paul H             | 1       | 5:15     |            | 903142  | 932452    | 3.75        | <i>[Signature]</i> |
| Gary C             | 1       | 6:00     |            | 931500  |           | 4.5         | <i>[Signature]</i> |

JOB TYPE Low string HOLE SIZE 6 3/4 HOLE DEPTH 933.20 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 919.46 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.66 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head RAW 2SKS gal of B hbl dye & 130 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float. hae

|        |                 |
|--------|-----------------|
| 919.46 | ft 4 1/2 Casing |
| 5      | Centralizers    |
| 1      | float shoe      |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT            | TOTAL AMOUNT |
|--------------|-------------------|---|--------------|
| 903427       | 4 hr              | Foreman Pickup                                |              |
| 903197       | 4 hr              | Cement Pump Truck                             |              |
| 903103       | 3.75 hr           | Bulk Truck                                    |              |
| 1104         | 122 SK            | Portland Cement                               |              |
| 1124         | 2                 | 50/50 POZ Blend Cement <u>Bottle 3 1/2 #3</u> |              |
| 1126         | 1                 | OWC Blend Cement <u>4 1/2 wiper plug</u>      |              |
| 1110         | 13 SK             | Gilsonite                                     |              |
| 1107         | 1.5 SK            | Flo-Seal                                      |              |
| 1118         | 2 SK              | Premium Gel                                   |              |
| 1215A        | 1 load            | KCL   |              |
| 1111B        | 3 SK              | Sodium Silicate <u>Calcchloride</u>           |              |
| 1123         | 7000 ml           | City Water                                    |              |
| 903142       | 3.75 hr           | Transport Truck                               |              |
| 932452       | 3.75 hr           | Transport Trailer                             |              |
| 931500       | 4.5 hr            | 80 Vac  |              |

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 26 2007

CONSERVATION DIVISION  
WICHITA, KS