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6/12/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Regency Pipeline  
Operator Contact Person: Jarod Powell  
Phone: (620) 629-4200  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: NA  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  ~~SGW~~  
 Dry  Other (Core, WSW, Expl. Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: KCC  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
03/03/2008 03/06/2008 04/08/2008  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-21966-0000  
County: Finney  
SW - NE - NE Sec 23 Twp 23 S. R. 34W  
1250 feet from S  (circle one) Line of Section  
1250 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE NW SW  
Lease Name: Garden City H Well #: 10  
Field Name: Hugoton  
Producing Formation: Chase/Council Grove  
Elevation: Ground: 2929 Kelly Bushing: 2940  
Total Depth: 3038 Plug Back Total Depth: 2980  
Amount of Surface Pipe Set and Cemented at 1099 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKI NH 12 9-08  
(Data must be collected from the Reserve Pit)  
Chloride content 7,800 ppm Fluid volume 1,000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell  
Title: Capital Project Date June 11, 2008  
Subscribed and sworn to before me this 11<sup>th</sup> day of June  
20 08  
Notary Public: Kathleen R. Poulton  
Date Commission Expires: November 9, 2010

NOTARY PUBLIC - State of Kansas  
KATHLEEN R. POULTON  
My Appt. Exp. 11-9-10

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Jim H.  
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KANSAS CORPORATION COMMISSION  
JUN 13 2008

CONSERVATION DIVISION  
WICHITA, KS

JAN 19 1990

31 JAN 1990

Side Two

Operator Name: OXY USA Inc. Lease Name: Garden City H Well #: 10
Sec. 23 Twp. 23 S. R. 34W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run: CBL Compensated Neutron
[X] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Hollenberg 2431 509
Herrington 2458 481
Chase Group 2461 479
Krider 2496 444
Odell 2496 444
Winfield 2515 425
Gage 2543 397
(See Side Three)

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug off Zone.

PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 2433-2440, 2462-2472 Frac: 39,900 gals 15# Linear Fluid foamed @ 75% N2;
2 2481-2491 250,000# 16/30 Sand
3 2520-2538, 2579-2601
3 2638-2642, 2682-2686 Frac: 35,700gals 15% Linear Fluid foamed @ 75% N2;
4 2748-2755, 2770-2781, 2796-2802, 2807-2815 210,270# 16/30 Sand
TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [X] No
2 3/8 2847

Date of First, Resumed Production, SWD or Enhr. 05/15/2008
Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil BBLs Gas Mcf Water Bbls Gas-Oil Ratio Gravity
0 252 65

Disposition of Gas [ ] Vented [X] Sold [ ] Used on Lease (If vented, Submit ACO-18)
METHOD OF COMPLETION [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval [ ] Other (Specify)

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Side Three

Operator Name: OXY USA Inc. Lease Name: Garden City H Well #: 10

Sec. 23 Twp. 23 S. R. 34W  East  West County: Finney

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Towanda	2576	363
Ft Riley	2626	304
Matfield	2696	244
Wreford	2718	222
Council Grove Group	2728	202
A1 LM	2763	177
B1 SH	2785	154
B1 LM	2806	134
B2 SH	2815	124
B2 LM	2829	110
B3 SH	2838	102
B3 LM	2855	84
B4 SH	2859	81
B4 LM	2873	67
B5 SH	2878	61
B5 LM	2885	55

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JUN 12 2008  
KCC

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JUN 13 2008

CONSERVATION DIVISION  
WICHITA, KS

Customer <i>Oxy USA</i>	Lease No.	Date <i>3-4-8</i>
Lease <i>Carden City H</i>	Well # <i>10</i>	
Field Order # <i>20813</i>	Station <i>Liberal</i>	Casing <i>8 3/8</i>
		Depth <i>1100</i>
Type Job <i>Surface CWU</i>	Formation	County <i>Finney</i>
		State <i>KS</i>
		Legal Description <i>23-23-34</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 3/8</i>	Tubing Size	Shots/Ft		Acid <i>375 gal A SERV HITE</i>	RATE	PRESS	ISIP	
Depth <i>1100</i>	Depth	From	To	Pre-Pad <i>200 gal 2% HCl 1-4# 100# flake</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used	<b>CONFIDENTIAL</b>	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	<i>JUN 12 2008</i>	Total Load	

Customer Representative	Station Manager	Treater <i>KCC</i>
Service Units <i>19891 19828 19919 12299 19808 19928 P1082</i>		
Driver Names <i>J Chavez Sandra C Jose O. Jaime S</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>600</i>					<i>Arrive on location</i>
<i>615</i>					<i>Safety Meeting Rig HP</i>
<i>1005</i>	<i>2000</i>				<i>Pressure Test</i>
<i>1040</i>	<i>250</i>		<i>143</i>	<i>4.5</i>	<i>Pump load cut @ 12.2 H's</i>
<i>1100</i>	<i>300</i>		<i>47</i>	<i>2.5</i>	<i>Pump Tail cut @ 15.0 H's</i>
<i>1105</i>					<i>Drop Plug - Wash Up</i>
<i>1107</i>	<i>300</i>		<i>47</i>	<i>5</i>	<i>Displace</i>
<i>1120</i>	<i>300</i>		<i>5</i>	<i>2.0</i>	<i>Stage in Displacement</i>
<i>1125</i>	<i>450</i>		<i>10</i>	<i>1.5</i>	<i>Displace</i>
<i>1135</i>	<i>950</i>		<i>5</i>	<i>1.0</i>	<i>Load Plug - Floats</i>
<i>1145</i>					<i>Job Complete</i>
<i>1215</i>					<i>Leave location</i>
					<i>Cement To Surface</i>

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CONSERVATION DIVISION  
WICHITA, KS

Customer <b>Oxy USA</b>	Lease No.	Date <b>3-7-08</b>
Lease <b>Garden City "H"</b>	Well # <b>10</b>	
Field Order # <b>20914</b>	Station <b>1975</b>	Casing <b>4 1/2</b>
		Depth <b>3042</b>
Type Job <b>L.S. CNW</b>	Formation	County <b>Finney</b>
		State <b>KS</b>
		Legal Description <b>23-23-34</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>4 1/2</b>	Tubing Size	Shots/Ft		Acid <b>165 sy A serve lte</b>	RATE <b>2.15</b>	PRESS <b>12.26</b>	ISIP <b>Cell Flore</b>
Depth <b>3042</b>	Depth	From	To	Pre Pad <b>(2.15 sy/sk)</b>	Max <b>(12.26 gal/sk)</b>		5 Min.
Volume <b>47.67</b>	Volume	From	To	Pad <b>275 sy Prem/Comm</b>	Min <b>0.67</b>		10 Min.
Max Press <b>3000</b>	Max Press	From	To	Frac <b>(1.07 sy/sk)</b>	Avg <b>(4.47 gal/sk)</b>		15 Min.
Well Connection <b>3</b>	Annulus Vol.	From	To	<b>20 bbl Mud FLUSH</b>	HMP Used		Annulus Pressure
Plug Depth <b>2986</b>	Packer Depth	From	To	Flush <b>47.67 bbl</b>	Gas Volume		Total Load

Customer Representative **Zack Walton** Station Manager **Jerry Bennett** Treat **Garry Humphries**

Service Units	<b>19888</b>	<b>19827</b>	<b>19843</b>	<b>12299</b>	<b>19808</b>	<b>19805</b>	<b>19883</b>			
Driver Names	<b>Garry</b>	<b>Marty</b>	<b>Pete</b>	<b>Donald</b>	<b>McCulley</b>	<b>Jose</b>	<b>O.</b>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0030</b>			<b>JUN 12 2008</b>		<b>ARRIVE on loc. Safety Meet-Rig Up.</b>
<b>0130</b>			<b>KCC</b>		<b>aging on Bottom - Circ. Well</b>
<b>0250</b>					<b>Safety Meeting</b>
<b>0308</b>					<b>Test Lines</b>
<b>0310</b>	<b>300</b>	<b>-</b>	<b>20</b>	<b>4</b>	<b>Pump FLUSH - Mud FLUSH</b>
<b>0318</b>	<b>250</b>	<b>-</b>	<b>67</b>	<b>4</b>	<b>Pump LEAD Slurry @ 12.2#</b>
<b>0342</b>	<b>150</b>	<b>-</b>	<b>52.5</b>	<b>4</b>	<b>Pump Tail slurry @ 16.4#</b>
<b>0355</b>	<b>-</b>	<b>-</b>	<b>10 bbl</b>	<b>-</b>	<b>- Plug Rat + Mouse Hole</b>
<b>0405</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>Clean lines to Pit</b>
<b>0408</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>Drop Plug</b>
<b>0410</b>	<b>800</b>	<b>-</b>	<b>47.67</b>	<b>4</b>	<b>Pump Displacement</b>
<b>0425</b>	<b>1400</b>	<b>-</b>	<b>47.67</b>	<b>2</b>	<b>Land Plug</b>
<b>0426</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>Release BSL - O returns</b>
<b>0430</b>					<b>Safety Meeting - Rig Down</b>
<b>0515</b>					<b>Crew leave Location</b>

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**Good Returns throughout entire job - Great Lift Pressure!**