

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

6/28/07

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/5/07</u>	<u>3/6/07</u>	<u>3/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
JUN 28 2007
CONFIDENTIAL

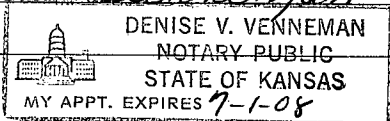
API No. 15 - 133-26845-00-00
 County: Neosho
 _____ ne ne Sec. 1 Twp. 28 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Daniels Rev. Trust Well #: 1-1
 Field Name: Cherokee Basin CBM
 Producing Formation: multiple
 Elevation: Ground: 985 Kelly Bushing: n/a
 Total Depth: 984 Plug Back Total Depth: 974.67
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 974.67
 feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan Aff # M# 12-9-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 6/28/07
 Subscribed and sworn to before me this 28th day of June,
2007.
 Notary Public: Denise V. Venneman
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 02 2007

Operator Name: Quest Cherokee, LLC Lease Name: Daniels Rev. Trust Well #: 1-1
 Sec. 1 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	974.67	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	879-881/827-828/821-823	300gal 15%HCLw/ 24 bbbls 2%kcl water, 501bbbls water w/ 2% KCL, Biocide, 8200# 30/70 sand	879-881/827-828
			821-823
4	728-730/622-624/591-594	300gal 15%HCLw/ 33 bbbls 2%kcl water, 466bbbls water w/ 2% KCL, Biocide, 8700# 30/70 sand	728-730/622-624
			591-594
4	486-490/474-478	300gal 15%HCLw/ 41 bbbls 2%kcl water, 531bbbls water w/ 2% KCL, Biocide, 10300# 30/70 sand	486-490/474-478

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

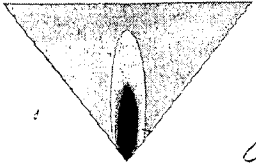
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

JUN 28 2007

CONFIDENTIAL

TICKET NUMBER 2081

FIELD TICKET REF # _____

FOREMAN Joe

620450

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-07	Daniels Rev trust 1-1	1	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:15	5:15		903427		3	<i>[Signature]</i>
MAVERICK D		5:15		903197		3	<i>[Signature]</i>
MAVERICK D		5:15		903103		3	<i>[Signature]</i>
MAVERICK D		6:00		903142	932452	3.75	<i>[Signature]</i>
Gary C		7:00		931500		4.75	<i>[Signature]</i>
Russell A	✓	5:15		902296	T28	3	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 980 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 974.67 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.54 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Washed 10 ft RAN 1 SK gel sweep to surface. Installed cement head RAN 1 SK gel & 10 bbl dye & 125 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

	974.67	Ft 4 1/2 casing	
	6	Centralizers	
903296	3 hr	Casing tractor	
T28	3 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	60/50 POZ Blend Cement	
1126	1	QWC - Blend Cement	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 bag	KCL	
1111B	2 SK	Sodium Silicate	
1123	7000 gal	City Water	
903142	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931500	4.75 hr	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION
WICHITA KS

1 4 1/2 float shoe

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

030607

Company: Quest Cherokee LLC
 Address: 9520 North May Ave. Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 03/06/07
 Lease: Daniels revocable Trust
 County: Neosho
 Well#: 1-1
 API#: 15-133-26845-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-21	Overburden	588-608	Shale
21-141	Lime	608-610	Coal
141-158	Shale	610-622	Shale
158-199	Lime	622-624	Coal
199-278	Sand	624-676	Shale
278-288	Lime	676-678	Coal
288-364	Shale	678-691	Shale
364-367	Lime	691-692	Coal
367-370	Coal	692-724	Shale
370-406	Lime	724-726	Coal
406-409	Black Shale	726-746	Shale
409-446	Shale	746-749	Coal
446-448	Coal	749-771	Sandy Shale
448-470	Lime	771-773	Coal
458	Gas Test 0" at 1/4" Choke	773-818	Sandy Shale
470-476	Black Shale	818-820	Coal
476-484	Lime	820-824	Shale
478	Gas Test 0" at 1/4" Choke	824-827	Coal
484-487	Black Shale	827-876	Shale
487-500	Sand	876-879	Coal
500-584	Shale	879-883	Shale
508	Gas Test 9" at 1/4" Choke	883-984	Mississippi Lime
584-586	Lime	888	Gas Test 9" at 1/4" Choke
586-588	Coal	984	Gas Test 9" at 1/4" Choke

KCC
 JUN 28 2007
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION
 WICHITA, KS

