

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/26/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/1/07	3/3/07	3/5/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26810-06-00
County: Neosho
_____ ne _____ se Sec. 1 Twp. 30 S. R. 19 East West
1980 feet from N (circle one) Line of Section
860 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros Inc Well #: 1-30-19-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 955 Kelly Bushing: n/a
Total Depth: 945 Plug Back Total Depth: 932.05
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 932.05
feet depth to surface w/ 119 sx cmt.

Drilling Fluid Management Plan Att II NH 11-19-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/26/07
Subscribed and sworn to before me this 26th day of June,
20 07.
Notary Public: Swaikloman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 27 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Inc Well #: 1-30-19-1
 Sec. 1 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	932.05	"A"	119	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	829-831/774-776/768-770	300gal 15%HCLw/ 24 bbbls 2%kcl water, 541bbbls water w/ 2% KCL, Biocide, 9700# 30/70 sand	829-831/774-776
			768-770
4	547-549/520-522/516-517	300gal 15%HCLw/ 35 bbbls 2%kcl water, 491bbbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	547-549/520-522
			516-517
4	396-400/385-389	300gal 15%HCLw/ 36 bbbls 2%kcl water, 506bbbls water w/ 2% KCL, Biocide, 10600# 30/70 sand	396-400/385-389

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>900</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/28/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>3.7mcf</u>	Water Bbls. <u>57.8bbbls</u>	Gas-Oil Ratio	Gravity

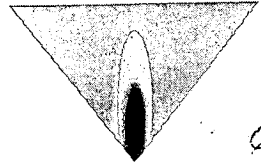
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
JUN 26 2007
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TICKET NUMBER 2059

FIELD TICKET REF # _____

FOREMAN Joe

620130

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-5-07	Beachner Cross INC. 1-30-19-1	1	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	11:00		903427		4	<i>Joe Beach</i>
Maverick D	6:45	↓		903197		4.25	<i>[Signature]</i>
Russell G	6:45	↓		903103		4.25	<i>[Signature]</i>
Paul H	6:45	↓		903142	932452	4.25	<i>Paul Hule</i>
Gary C	7:10	↓		931500		4	<i>[Signature]</i>

JOB TYPE hoisting HOLE SIZE 6 3/4 HOLE DEPTH 944.70 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 932.05 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.86 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:
Installed cement head Box 1 SK gel & 8 bbl dye & 119 SKS of cement to get eye to surface flush pump. Pump wiper plug to bottom of seal float shoe

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WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903103	4.25 hr	Bulk Truck	
1104	112 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	GWC - Blend Cement	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate	
1123	7000 gal	City Water	
903142	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
931500	1 hr	80 Vac	

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 1	T. 30	R. 19		
API #	133-26810	County:	Neosho		343'	0
Elev:	955'	Location	Kansas		405'	0
					561'	0
Operator:	Quest Cherokee, LLC				592'	0
Address:	9520 N. May Ave, Suite 300				715'	0
	Oklahoma City, OK. 73120				746'	0
Well #	1-30-19-1	Lease Name	Beachner Bros. Inc		777'	0
Footage Location	1980 ft from the	S	Line		839'	0
	660 ft from the	E	Line		870'	slight blow
Drilling Contractor:	TXD SERVICES LP				947'	GCS
Spud Date:	NA	Geologist:				
Date Comp:	3/3/2007	Total Depth:	947'			
Exact spot Location:	NE SE					
Surface	12-1/4"	Production	6-3/4"			
Size Hole	12-1/4"		6-3/4"			
Size Casing	8-5/8"		4-1/2"			
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	shale	387	390	sand	620	623
shale	4	58	b.shale	390	393	shale	623	639
b.shale	58	60	coal	393	394	sand	639	660
shale	60	62	shale	394	397	coal	660	661
lime	62	68	lime	397	403	shale	661	694
shale	68	131	shale	403	406	coal	694	695
lime	131	152	shale	406	409	shale	695	700
shale	152	163	sand	409	429	sand/shale	700	712
lime	163	179	shale	429	493	shale	712	754
shale	179	182	coal	493	494	sand	754	767
lime	182	208	shale	494	520	shale	767	770
shale	208	210	b.shale	520	522	coal	770	771
sand	210	217	coal	522	524	shale	771	776
shale	217	218	shale	524	550	coal	776	777
sand	218	249	coal	550	552	shale	777	831
shale	249	284	shale	552	566	coal	831	833
lime	284	312	coal	566	567	shale	833	839
shale	312	314	shale	567	585	lime	839	947
b.shale	314	317	sand	585	596			
shale	317	321	shale	596	611			
coal	321	322	b.shale	611	614			
shale	322	355	coal	614	616			
lime	355	387	shale	616	620			

58-60' hit water, 281' water

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