

6/20/09
Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 N. Broadway
City/State/Zip: Oklahoma City, OK 73102
Purchaser: Anadarko Energy Co.
Operator Contact Person: Tonja Rutelonis
Phone: (405) 552-4515
Contractor: Name: Abercrombie RTD, Inc.
License: 30684

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/6/07</u>	<u>5/19/07</u>	<u>6/2/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22588-0000
County: Stevens
C SW NW SE Sec. 11 Twp. 34 S. R. 38 East West
1650 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

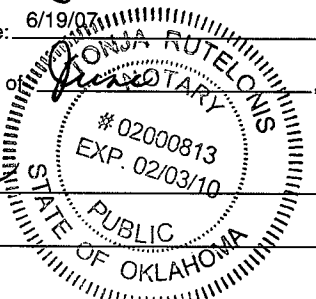
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rector 11 Well #: 2
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 3180 Kelly Bushing: 3190
Total Depth: 6779 Plug Back Total Depth: 6687
Amount of Surface Pipe Set and Cemented at 1704 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITI NH 11-19-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E. J. Rutelonis
Title: Operations Engineer Date: 6/19/07
Subscribed and sworn to before me this 20th day of June
07
Notary Public: Tonja Rutelonis
Date Commission Expires: 2-3-10



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 22 2007

Operator Name: Devon Energy Production Company, L.P. Lease Name: Rector 11 Well #: 2
 Sec. 11 Twp. 34 S. R. 38 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microlog; Compensated Resistivity; Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Heebner Shale</td> <td>4177</td> <td>-987</td> </tr> <tr> <td>Marmaton</td> <td>5015</td> <td>-1825</td> </tr> <tr> <td>Morrow</td> <td>5799</td> <td>-2609</td> </tr> <tr> <td>St. Gen.</td> <td>6389</td> <td>-3199</td> </tr> </table>	Name	Top	Datum	Base Heebner Shale	4177	-987	Marmaton	5015	-1825	Morrow	5799	-2609	St. Gen.	6389	-3199
Name	Top	Datum														
Base Heebner Shale	4177	-987														
Marmaton	5015	-1825														
Morrow	5799	-2609														
St. Gen.	6389	-3199														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1722	Midcon2 PP, PP	390, 180	See cement summary.
Production	7-7/8	4-1/2	11.6	6780	50/50 POZ PP	560	See cement summary.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	6538-6548	500 gal 15% NE-FE acid	6538-6548

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>6528</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-------------------	--------------------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <u>6/2/07</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 110	Gas Mcf 381	Water Bbls. 0	Gas-Oil Ratio 3464/1	Gravity 46 - Oil
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Disposition of Gas Vented Sold Used on Lease *(if vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

KCC

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HALLIBURTON

CONFIDENTIAL **Cementing Job Summary**

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2567678	Quote #:	Sales Order #: 5118076
Customer: DEVON ENERGY PROD CO LP-BUSINESS		Customer Rep: Lindsay, John	
Well Name: Rector	Well #: 11-2	API/UWI #: 1518922588	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 11 Township 34S Range 38W			
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 33	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: MCCARTY, CHRIS		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	15.8	299920	CLEMENS, ANTHONY Jason	4.0	198516	MCBRYDE, RUSSELL L	21.3	417235
OLIPHANT, CHESTER C	21.3	243055	WOOD, JOHNNY Edward	19.3	326253			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10589601	45 mile	10704310	45 mile	54225	45 mile	6611U	45 mile
D0127	45 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	20 - May - 2007	17:00	CST
Form Type		BHST	On Location	20 - May - 2007	21:15	CST
Job depth MD	6780. ft	Job Depth TVD	Job Started	21 - May - 2007	00:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	21 - May - 2007	00:00	CST
Perforation Depth (MD) From		To	Departed Loc	21 - May - 2007	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface casing	Used		8.625	8.097	24.		J-55		1670.		
Open Hole				7.875				1670.	6780.		
Production Casing	Used		4.5	4.	11.6		J-55		6780.		
DV Tool	Used		8.625	8.097	24.			3425.	3426.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
CMTR,TY P ES,4 1/2,8RD 9.5-11.6 LB	1	EA		
PLUG SET,FREE FALL,4 1/2 8RD,9.5 13.5#	1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	2	EA		
BASKET-CEMENT-4-1/2 CSG-SLIP-O	1	EA		
KIT,HALL WELD-A	2	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	14	EA		

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JUN 22 2007

HALLIBURTON

Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials														
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	50/50 PozMix Premium Plus	POZ PREMIUM PLUS 50/50 - SBM (14239)	355.0	sacks	13.5	1.63	7.3	3.0	7.3
	7.3 Gal	FRESH WATER							
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
2	Displacement		105.00	bbl	8.33	.0	.0	5.0	

Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PozMix Premium Plus	POZ PREMIUM PLUS 50/50 - SBM (14239)	210.0	sacks	13.5	1.63	7.3	3.0	7.3
	7.3 Gal	FRESH WATER							
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
2	Displacement		53.00	bbl	8.33	.0	.0	5.0	

Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns	Cement Slurry	Pad	
Top Of Cement		5 Min		Cement Returns	Actual Displacement	Treatment	
Frac Gradient		15 Min		Spacers	Load and Breakdown	Total Job	

Rates									
Circulating	Mixing	Displacement	Avg. Job						
Cement Left In Pipe	Amount	92.82 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct

Customer Representative Signature

JOHN LINDSEY

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KANSAS CORPORATION COMMISSION

JUN 22 2007

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2567678	Quote #:	Sales Order #: 5118076
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: Lindsay, John	
Well Name: Rector	Well #: 11-2	API/UWI #: 1518922588	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 11 Township 34S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 33	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: MCCARTY, CHRIS		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/20/2007 17:00							
Safety Meeting	05/20/2007 19:00							
Arrive at Location from Service Center	05/20/2007 21:15							
Assessment Of Location Safety Meeting	05/20/2007 21:20							
Safety Meeting - Pre Rig-Up	05/20/2007 21:25							
Rig-Up Equipment	05/20/2007 21:30							
Wait on Customer or Customer Sub-Contractor Equip	05/20/2007 22:00							RIG LAYING DOWN DRILL PIPE / BEGIN RUNNING 4 1/2 CASING AND FLOAT EQUIPT.
Wait on Customer or Customer Sub-Contractor Equipm	05/21/2007 10:30							CASING ON BOTTOM @ 6786 FT / RIG UP LINES TO MUD / BEGIN CIRCULATION
Safety Meeting - Pre Job	05/21/2007 11:30							
Start Job	05/21/2007 11:41							
Test Lines	05/21/2007 11:42						3000.0	
Pump Spacer 1	05/21/2007 11:44		5	5	0		220.0	FRESH WATER SPACER
Pump Cement	05/21/2007 11:47		5	103	5		225.0	335 SK 50/50 POZ @ 13.5 PPG
Shutdown	05/21/2007 12:11				108		160.0	FINISHED MIXING CEMENT
Clean Lines	05/21/2007 12:12							

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Sold To #: 346244

Ship To #: 2567678

Quote #:

Sales Order #: 5118076

SUMMIT Version: 7.20.130

Mondav. May 21. 2007 06:17:00

JUN 22 2007

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Bottom Plug	05/21/2007 12:21							HWE LATCHDOWN PLUG
Pump Displacement	05/21/2007 12:22		6	106	0		40.0	50 BBL WATER / 56 BBL MUD
Other	05/21/2007 12:36		3		95	800.0	500.0	SLOW RATE TO LAND PLUG
Bump Plug	05/21/2007 12:40				106		750.0	
Pressure Up	05/21/2007 12:41						1700.0	TEST FLOAT
Release Casing Pressure	05/21/2007 12:44				106		.0	FLOAT HOLDING
Drop Ball	05/21/2007 12:45							MSC OPENING TOOL
Open MSC	05/21/2007 12:58						850.0	TOOL OPENED @ PSI
Wait on Customer or Customer Sub-Contractor Equip	05/21/2007 13:00							CIRCULATE WELL / WAIT FOR SECOND STAGE
Wait on Customer or Customer Sub-Contractor Equipm	05/21/2007 17:00							PREPARE FOR SECOND STAGE / SAFETY MEETING
Resume	05/21/2007 17:10							
Pump Cement	05/21/2007 17:11							3 BBL TO PLUG RAT HOLE
Pump Spacer 1	05/21/2007 17:14		5	10	0		150.0	FRESH WATER SPACER
Pump Cement	05/21/2007 17:17		5	61	10		250.0	210 SK 50/50 POZ @ 13.5 PPG
Shutdown	05/21/2007 17:30				71		150.0	FINISHED MIXING CEMENT
Clean Lines	05/21/2007 17:32							
Drop Top Plug	05/21/2007 17:36							HWE CLOSING PLUG
Pump Displacement	05/21/2007 17:37		6	55	0		45.0	FRESH WATER
Displ Reached Cmnt	05/21/2007 17:41		6		30		150.0	
Other	05/21/2007 17:44		3		45	450.0	350.0	SLOW RATE TO LAND PLUG
Bump Plug	05/21/2007 17:47		3		55		525.0	
Pressure Up	05/21/2007 17:48						2000.0	CLOSE MSC @ 1225 PSI

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Sold To #: 346244

Ship To #: 2567678

Quote #:

Sales Order # JUN 22 2007 8076

SUMMIT Version: 7.20.130

Mondav. May 21. 2007 06:17:00

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Release Casing Pressure	05/21/2007 17:50				55		.0	TOOL CLOSED / HOLDING
Rig-Down Equipment	05/21/2007 18:00							
Rig-Down Completed	05/21/2007 18:25							THANK YOU FOR CALLING HALLIBURTON
End Job	05/21/2007 18:30							CHESTER AND CREW

Sold To #: 346244

Ship To #: 2567678

Quote #:

SUMMIT Version: 7.20.130

Monday, May 21, 2007 06:17:00

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KANSAS CORPORATION COMMISSION

Sales Order #: 22-2007-3118076

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

KCC
 JUN 20 2007
 CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2567678	Quote #:	Sales Order #: 5088305
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: Lindsay, John	
Well Name: Rector	Well #: 11-2	API/UWI #: 1518922588	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 11 Township 34S Range 38W			
Contractor: Abercrombie		Rig/Platform Name/Num: 3	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MCCARTY, CHRIS		Srvc Supervisor: CHAVEZ, ISMAEL	MBU ID Emp #: 340270

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	4.5	371263	CHAVEZ, ISMAEL Gerardo	4.5	340270	CLEMENS, ANTHONY Jason	4.0	198516
HANOWOLD, JOHN	4.0	0	LOPEZ, CARLOS	4.5	321975	TORRES, CLEMENTE	4.0	344233

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	45 mile	10897857	45 mile	422831	45 mile	54029	45 mile
6610U	45 mile	75821	45 mile	D0565	45 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	07 - May - 2007	08:00	CST
Form Type		BHST	Job Started	07 - May - 2007	11:00	CST
Job depth MD	1700. ft	Job Depth TVD	Job Completed	07 - May - 2007	13:30	CST
Water Depth		Wk Ht Above Floor	Departed Loc	07 - May - 2007	14:51	CST
Perforation Depth (MD)	From	To			00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Open Hole				12.25					1700.		
Surface casing	Used		8.625	8.097	24.		J-55		1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
KIT,HALL WELD-A	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		

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JUN 22 2007

HALLIBURTON

Cementing Job Summary

Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Midcon-2 Lead	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)		sacks	11.4	2.96	18.14	3.0	18.14	
	18.138 Gal	FRESH WATER								
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
2	Premium Plus Tail	CMT - PREMIUM PLUS CEMENT (100012205)		sacks	14.8	1.34	6.32	3.0	6.32	
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement			bbl	8.33	.0	.0	5.0		

Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

Rates										
Circulating	Mixing	Displacement	Avg. Job							
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			

The Information Stated Herein Is Correct

Customer Representative Signature

 JOHN LINDSEY

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CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 346244	Ship To #: 2567678	Quote #:	Sales Order #: 5088305
Customer: DEVON ENERGY PROD CO LP-EBUSINESS		Customer Rep: Lindsay, John	
Well Name: Rector	Well #: 11-2	API/UWI #: 1518922588	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 11 Township 34S Range 38W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Abercrombie		Rig/Platform Name/Num: 3	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MCCARTY, CHRIS		Srvc Supervisor: CHAVEZ, ISMAEL	MBU ID Emp #: 340270

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/07/2007 08:00							
Depart from Service Center or Other Site	05/07/2007 09:45							JOURNEY MANAGMENT MEETING BEFORE DEPARTURE
Arrive At Loc	05/07/2007 11:00							CIRC ON SHORT TRIP UPON ARRIVAL -- ASSESMENT OF LOCATION -- SPOT TRUCKS
Pre-Rig Up Safety Meeting	05/07/2007 11:15							
Rig-Up Equipment	05/07/2007 11:30							
Casing on Bottom	05/07/2007 12:50							RIG UP PLUG CONTAINER AND CIRC WITH RIG
Start Job	05/07/2007 13:20							
Test Lines	05/07/2007 13:20							TEST TO 2200 PSI
Pre-Job Safety Meeting	05/07/2007 13:25							
Pump Lead Cement	05/07/2007 13:35		6	205			75.0	380 SKS MIDCON II MIX @11.4#
Pump Tail Cement	05/07/2007 14:12		6	43			100.0	180 SKS PREM PLUS MIX @14.8
Drop Top Plug	05/07/2007 14:21							
Pump Displacement	05/07/2007 14:22		6	96			25.0	FRESH WATER
Other	05/07/2007 14:42		2	10	106		500.0	SLOWED RATE FOR LASTIVE BBL

KANSAS CORPORATION COMMISSION

Sold To #: 346244

Ship To #: 2567678

Quote #:

JUN 22 2007
Sales Order #: 5088305

SUMMIT Version: 7.10.386

Monday, May 07, 2007 03:29:00

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	05/07/2007 14:49		2				1200. 0	PRESSURED PLUG UP TO PSI
Check Floats	05/07/2007 14:50							FLOATS HELD
End Job	05/07/2007 14:51							PRESS BEFORE LANDING PLUG 500PSI
Pre-Rig Down Safety Meeting	05/07/2007 15:00							
Rig-Down Equipment	05/07/2007 15:05							
Depart Location for Service Center or Other Site	05/07/2007 15:30							JOURNEY MANAGMENT MEETING BEFORE DEPARTURE

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 22 2007

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CONSERVATION DIVISION
WICHITA, KS