

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

6/26/09  
ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay G. Schweikert  
Phone: ( 316 ) 265-5611  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Vern Schrag

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

3-6-07	3-14-07	WOPL
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22080-0000  
County: Kingman  
\_\_\_\_ NE \_\_\_\_ NW \_\_\_\_ SE Sec. 14 Twp. 28 S. R. 05  East  West  
2310 feet from (S) N (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: DeVore Well #: 1-14  
Field Name: Broadway East

Producing Formation: Mississippian  
Elevation: Ground: 1383' Kelly Bushing: 1391'  
Total Depth: 4111' Plug Back Total Depth: 4030'  
Amount of Surface Pipe Set and Cemented at 252 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN# 12-9-08  
(Data must be collected from the Reserve Pit)  
Chloride content 34,000 ppm Fluid volume 9000 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert  
Title: Jay G. Schweikert, Operations Engineer Date: 6/26/07  
Subscribed and sworn to before me this 26<sup>th</sup> day of June  
20 07.  
Notary Public: Kathy L. Ford  
Date Commission Expires: 10-22-10

KATHY L. FORD  
Notary Public - State of Kansas  
My Appt. Expires 10-22-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 27 2007

Operator Name: Lario Oil & Gas Company Lease Name: DeVore Well #: 1-14  
 Sec. 14 Twp. 28 S. R. 05  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>SDL/DSN/MICROLOG/SAT/ACRT</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2665'</td> <td>-1274'</td> </tr> <tr> <td>Lansing</td> <td>2969'</td> <td>-1578'</td> </tr> <tr> <td>Cherokee Sh</td> <td>3600'</td> <td>-2209'</td> </tr> <tr> <td>Mississippian</td> <td>3781'</td> <td>-2390'</td> </tr> <tr> <td>Kinderhook Sh</td> <td>4064'</td> <td>-2673'</td> </tr> </table>	Name	Top	Datum	Heebner	2665'	-1274'	Lansing	2969'	-1578'	Cherokee Sh	3600'	-2209'	Mississippian	3781'	-2390'	Kinderhook Sh	4064'	-2673'
Name	Top	Datum																	
Heebner	2665'	-1274'																	
Lansing	2969'	-1578'																	
Cherokee Sh	3600'	-2209'																	
Mississippian	3781'	-2390'																	
Kinderhook Sh	4064'	-2673'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	23#	252'	60/40 Poz	190	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5#	4076'	Class H	220	10% gyp+ 10# salt+
							5# kolseal+ .5% FL160+

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				.7% GB & DF

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <b>WOPL</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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KCC

Pratt

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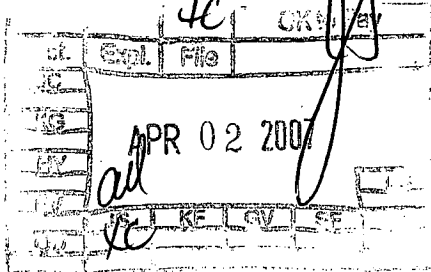
**B  
I  
L  
L**  
LARIO OIL & GAS  
PO BOX 307  
  
KINGMAN KS 67068  
ATTN:

**J  
O  
B  
S  
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E**

LEASE NAME DEVORE  
WELL NO. 1-14 (APC#07-003)  
COUNTY KINGMAN  
STATE KS  
JOB DESCRIPTION Cement-New Well Casing/Pipe  
JOB CONTACT

PAGE 1 of 1	CUST NO 1970-LAR004A	INVOICE DATE 03/27/2007
INVOICE NUMBER <b>1970000046</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-00056	301		Net 30 DAYS	04/26/2007	
<b>For Service Dates: 03/07/2007 to 03/07/2007</b>					
<b>1970-00056</b>					
<b>1970-16082</b>	<b>Cement-New Well Casing 3/7/07</b>				
Pump Charge-Hourly		1.00	Hour	924.000	924.00
Cement Float Equipment		1.00	EA	88.900	88.90
CEMENT WOODEN PLUG					
Mileage		1.00	DH	1441.000	1,441.00
Miscellaneous		1.00	EA	250.000	250.00
CEMENT HEAD RENTAL					
Pickup		1.00	Hour	150.000	150.00
Additives		1.00	EA	643.700	643.70 T
Cement		1.00	EA	1957.000	1,957.00 T



BS  
3-29-07

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<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-872.74 4,581.86 115.79 4,697.65
--	--	--	---

54. 171. Vernon EXIT - 1/2 South - 1/4 East - 31' South - West 1/4



**FIELD ORDER** 16082-

Subject to Correction

Date 3-7-07		Customer ID		Lease DeVine	Well # 1-14	Legal 14-283-5W
C H A R G E		Lario Oil + Gas		County Kingman	State KS	Station Pratt
		Depth 252	Formation		Shoe Joint 40.20	
		Casing 2 7/8	Casing Depth 352	TD 750	Job Type Section N.W. 8 5/8	
		Customer Representative John Ambuster			Treater Steve O'Leary	

AFE Number	PO Number	Materials Received by <b>X</b> John Ambuster
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	190sk	60/40 POZ		
P	C310	492LB	Calcium Chloride		
P	C194	1124	Cellulose		
P	S-163	1ea	Wooden Cement Plug 8 5/8		
P	E100	100ea	Heavy Vehicle mileage		
P	E101	50mi	Pickup mileage		
P	H104	410ea	Bulk Delivery		
P	E102	190sk	Cement Service Charge		
P	R700	1ea	Casing Cement Pump 0-300'		
P	R701	1ea	Cement Head Rental		
			Discounted price plus taxes		\$ 45,81.86

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Customer Lario Oil & Gas		Lease No.		Date 3-7-07	
Lease DeVos		Well # 1-14			
Field Order # 16082	Station Pratt	Casing # 8 5/8 23"	Depth 253	County Kansas	State KS
Type Job Surf Seal 8 5/8 New Well			Formation	Legal Description 14-28S-5W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8 23"		190 SKS		60/40 PO <sub>2</sub>			5 Min.	
Depth 253	Depth	From	To	Pre Pad 1.37 csm <sup>2</sup>	Max		KCC	
Volume 16.10	Volume	From	To	Pad	Min		40 Min.	
Max Press	Max Press	From	To	Frac	Avg		JUN 26 2007	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		CONFIDENTIAL	
Plug Depth 255	Packer Depth	From	To	Flush 15 bbl 1120	Gas Volume		Arbitr. Pressure	
							Total Load	

Customer Representative John Ambrose		Station Manager Dave Scott		Treater Steve Oilco	
Service Units	118	305/457	346/570		
Driver Names	Steve	Kevin	Poppy/Lechore		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					On location - Safety meeting
					Run 65 lbs 8 5/8 23" casing
					Casing on Bottom
					Hook up to casing Break Circ w/RTG
9:59	50		3	5	H <sub>2</sub> O Ahead
9:40	250		44.6	5	Mix Cement @ 14.4 lb/gal
					Release plus
9:57	150		0	5	Start Displacement 2
10:00	100		15	5	Plug Down
					Circulation this Job
					Circulated 5 bbl Cement 10 ft
					Job Complete
					Thanks, Steve

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WICHITA, KS

Invoice Number: 106981

Invoice Date: 03/20/07

Sold Lario Oil & Gas Company  
To: P. O. Box 307  
Kingman, KS  
67068

Cust I.D.....: Lario  
P.O. Number...: DeVore 1-14  
P.O. Date.....: 03/20/07

Due Date.: 04/19/07  
Terms.....: Net 30

(AFE#07-003)

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	30.00	SKS	10.6500	319.50	T
Pozmix	20.00	SKS	5.8000	116.00	T
Gel	2.00	SKS	16.6500	33.30	T
SypSeal	21.00	SKS	23.3500	490.35	T
Sod. Met.	17.00	PER	1.9500	33.15	T
Mud Clean	500.00	GAL	1.0000	500.00	T
ClaPro	12.00	GAL	25.0000	300.00	T
"H"	220.00	SKS	12.7500	2805.00	T
FL-160	103.00	LBS	10.6500	1096.95	T
KolSeal	1100.00	LBS	0.7000	770.00	T
Gas Block	145.00	LBS	8.9000	1290.50	T
Salt	24.00	SKS	9.6000	230.40	T
DeFoam	31.00	PER	7.2000	223.20	T
Handling	344.00	SKS	1.9000	653.60	E
Mileage	40.00	MILE	30.9600	1238.40	E
344 sks @.09 per sk per mi					
Prod. Casing	1.00	JOB	1675.0000	1675.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Rubber Plug	1.00	EACH	65.0000	65.00	T
Guide Shoe	1.00	EACH	160.0000	160.00	T

Continued ....

Subtotal: 12340.35

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CONSERVATION DIVISION  
WICHITA, KS

BS  
3-26-07

Invoice Number: 106981

Invoice Date: 03/20/07

Sold Lario Oil & Gas Company  
To: P. O. Box 307  
Kingman, KS  
67068

Cust I.D.....: Lario  
P.O. Number...: DeVore 1-14  
P.O. Date.....: 03/20/07

Due Date.: 04/19/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Centralizers	6.00	EACH	50.0000	300.00	T
AFU Insert	1.00	EACH	250.0000	250.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 1289.03  
ONLY if paid within 30 days from Invoice Date

Subtotal:	12890.35
Tax.....:	476.12
Payments:	0.00
Total....:	13366.47

*ad*  
*sc*

col.	Exp.	File	Case No.
SC			
KG			
BY			
TV			
Op			

MAR 29 2007

*ad*  
*sc*

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CONSERVATION DIVISION  
WICHITA KS

CONTRACTOR Duke 2 OWNER Lario  
 TYPE OF JOB Prod CSG  
 HOLE SIZE 7 7/8 T.D. 4111  
 CASING SIZE 5 1/2 DEPTH 4076  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 700 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 44.57  
 CEMENT LEFT IN CSG. 44ft  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 96 bbls 2% KCL

CEMENT  
 AMOUNT ORDERED 50.00 60/110 + 48 Sims  
220.00 14 + 102 gyp, 102 salt, 54 Kalsol  
58 FL-160, 72 gas block Deformer  
500gal Mud clean 12 gal Clapie  
 COMMON 30 A @ 10.65 319.50  
 POZMIX 20 @ 5.80 116.00  
 GEL 2 @ 16.65 33.30  
 CHLORIDE Gyp Seal 2lb @ 23.35 490.35  
 ASG Sodium Metasilicate 7# @ 1.95 33.15  
Mud Clean 500 gal @ 1.00 500.00  
Clap Pro 12 gal. @ 25.00 300.00  
220 # @ 12.75 2805.00  
FL-160 103# @ 10.65 1096.95  
Kol Seal 1100# @ .70 770.00  
Gas Block 145# @ 8.90 1290.50  
Salt 24 @ 9.60 230.40  
Deformer 31# @ 7.20 223.20  
 HANDLING 344 @ 1.90 653.60  
 MILEAGE 40 x 344 x .09 1238.40  
 TOTAL 10100.35

EQUIPMENT  
 PUMP TRUCK # 372 CEMENTER Mark  
 HELPER Darin  
 BULK TRUCK # 363 DRIVER Robert  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

pump 20 bbls 2% KCL, 3 fresh, 500gal mud clean, 3 fresh, plug lat + mouse mix 25% scavenger, 220 of tail stop pump, wash pump + lines + pellets plug blast displacement lift pressure at 65 bbls slow rate to 75 bbls + bump plug at 96.5 bbls + 200psi float did hold, did not land plug

SERVICE

DEPTH OF JOB 4076  
 PUMP TRUCK CHARGE 1675.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 40 @ 6.00 240.00  
 MANIFOLD @ \_\_\_\_\_  
Head Rental @ 100.00 100.00  
 @ \_\_\_\_\_

CHARGE TO Lario Oil & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

KCC

TOTAL 2015.00

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CONFIDENTIAL LUG & FLOAT EQUIPMENT

5 1/2  
 1-Rubber plug @ 65.00 65.00  
 1 guide shoe @ 160.00 160.00  
 6-Centrals @ 50.00 300.00  
 1 AFU insert @ 250.00 250.00  
 @ \_\_\_\_\_

TOTAL 775.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -  
 TOTAL CHARGE ~~10100.35~~  
 DISCOUNT ~~10100.35~~ IF PAID IN 30 DAYS

SIGNATURE Brad Stauder

SIGNATURE BRAD STAUDER  
 PRINTED NAME

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