

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/15/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/19/07	2/20/07	2/20/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26755 - 05 - 00
County: Neosho
_____ w/2 - se Sec. 14 Twp. 29 S. R. 19 East West
1320 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Beachner Bros Inc Well #: 14-29-19-2
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 950 Kelly Bushing: n/a
Total Depth: 933 Plug Back Total Depth: 926.28
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 926.28
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan APP # NH 10-9-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/15/07
Subscribed and sworn to before me this 15th day of June, 2007.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
JUN 18 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Inc Well #: 14-29-19-2
 Sec. 14 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	926.28	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	826-829/774-776/769-771	200gal 15%HCL w/ 21 bbls 2%kcl water, 481bbls water w/ 2% KCL, Biocide, 10200# 20/40 sand	826-829/774-776
			769-771
4	620-622/578-580/563-565/536-538/533-534/509-511	300gal 15%HCL w/ 30 bbls 2%kcl water, 511bbls water w/ 2% KCL, Biocide, 8700# 20/40 sand	620-622/578-580
		563-565/536-538	533-534/509-511
4	414-418/403-407	300gal 15%HCL w/ 31 bbls 2%kcl water, 534bbls water w/ 2% KCL, Biocide, 10000# 20/40 sand	414-418/403-407

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>870</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/30/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>11.8mcf</u>	Water Bbls. <u>50.7bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

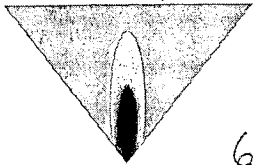
METHOD OF COMPLETION Other (Specify) _____

Production Interval _____



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
JUN 15 2007
CONFIDENTIAL

TICKET NUMBER 2035

FIELD TICKET REF # _____

FOREMAN Joe

619640

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-20-07	Beachner Bros Inc. 14-29-19-2	111	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe D	12:00	5:30		903427		5.5	Joe Beachner
T. m. A		5:00		903255		5	T. m. A
Russell. A		4:00		903206		4	Russell A
Paul. H		4:00		903142	932452	4	Paul H
Gary - C		5:00		932500		5	Gary C

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 933 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 926.28 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.77 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

INSTALLED CEMENT HEAD RAN 9 SK gal & 9 bbl dye & 125 SKS of cement to get dye to surface. Pump wiper plug to bottom & set float shoe

2.25 hr wait on Bulk Cement to arrive at shop so Bulk truck 903206 could reload for job

926.28	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.5 hr	Foreman Pickup	
903255	5 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903142	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
932500	5 hr	80 Vac	

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JUN 18 2007

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 14	T. 29	R. 19	316'	no flow
API #	133-26755	County:	Neosho		347'	slight blow
Elev:	932'	Location	Kansas		410'	7 - 1" 68.3
Operator:	Quest Cherokee, LLC				441'	13 - 1" 93.6
Address:	9520 N. May Ave, Suite 300				504'	13 - 1" 93.6
	Oklahoma City, OK 73120				535'	13 - 1" 93.6
Well #	14-29-19-2	Lease Name	Beachner Bros. Inc		567'	10 - 1" 81.6
Footage Location		ft from the	S Line		630'	13 - 1" 93.6
		ft from the	E Line		661'	8 - 1" 73.1
Drilling Contractor:	TXD SERVICES LP				692'	8 - 1" 73.1
Spud Date:	2/19/2007	Geologist:			724'	8 - 1" 73.1
Date Comp:	2/20/2007	Total Depth:	940'		755'	8 - 1" 73.1
Exact spot Location;	W/2 Se				787'	8 - 1" 73.1
					834'	28 - 1 1/4" 224
Surface	Production				849'	8lbs - 3/4" 227
Size Hole	12-1/4"	6-3/4"			940'	6lbs - 3/4" 194
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	coal	405	407	coal	654	655
lime	4	10	shale	407	409	shale	655	686
shale	10	72	coal	409	410	coal	686	687
coal	72	73	lime	410	429	shale	687	718
shale	73	195	b.shale	429	431	coal	718	719
lime	195	203	coal	431	432	shale	719	744
shale	203	205	shale	432	439	coal	744	745
lime	205	214	sand	439	467	shale	745	768
shale	214	239	shale	467	478	sand/shale	768	775
sand	239	280	coal	478	479	coal	775	776
shale	280	300	shale	479	515	sand	776	790
coal	300	301	coal	515	516	shale	790	831
shale	301	310	shale	516	542	coal	831	832
lime	310	335	coal	542	543	shale	832	839
b.shale	335	337	shale	543	552	mississippi	839	940
shale	337	346	coal	552	553			
coal	346	347	shale	553	565			
shale	347	357	coal	565	567			
sand	357	385	shale	567	610			
coal	385	386	coal	610	611			
shale	386	392	shale	611	625			
lime	392	404	coal	625	626			
shale	404	405	shale	626	654			

320' water

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