

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form AC0-1'  
September 1999  
Form Must Be Typed

6/25/09

Operator: License # 31389  
Name: NOBLE PETROLEUM, INC.  
Address: 3101 N. Rock Road, Suite 125  
City/State/Zip: Wichita, KS. 67226  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay Ablah  
Phone: (316) 636-5155  
Contractor: Name: C & G DRILLING  
License: 32701  
Wellsite Geologist: DOUG DAVIS

KCC

JUN 25 2008

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/22/08 5/02/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 131-20203-0000  
County: NEMAHA  
100°E S/2 NE NE Sec. 13 Twp. 4 S. R. 13  East  West  
990 feet from S / N (circle one) Line of Section  
560 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: KING Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1255 Kelly Bushing: 1264  
Total Depth: 3850 Plug Back Total Depth: 3562  
Amount of Surface Pipe Set and Cemented at 330 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ sx cmt.

AKI - Dog - 9/9/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

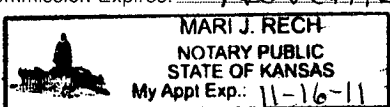
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: PRESIDENT Date: 6/25/08

Subscribed and sworn to before me this 25th day of June 20 08

Notary Public: \_\_\_\_\_  
Date Commission Expires: November 16, 2011



KCC Office Use ONLY  
Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 30 2008

CONSERVATION DIVISION  
WICHITA, KS

KCC

Operator Name: NOBLE PETROLEUM, INC. Lease Name: KING Well #: 1  
 Sec. 13 Twp. 4 S. R. 13  East  West County: NEMAHA JUN 2 5 2008

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	MISSISSIPPIAN	2540	-1276
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	KINDERHOOK	2632	-1368
List All E. Logs Run:		HUNTON DOLO.	2872	-1608
		MAQUOKETA	3490	-2226
		VIOLA DOLO.	3538	-2274
		SIMPSON SH	3700	-2436
		SIMPSON SS	3795	-2531
		GRANITE	3839	-2575

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	15	334	CLASS A	220	
PRODUCTION	7 7/8	5 1/2	13.2 - 13.6	3605	THICK SET	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3539-3542	150 GAL 15% HCL W/INHIBITOR	

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUN 30 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>DRY</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

ONSOLIDATED OIL WELL SERVICES,  
 .O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

*we*  **ENTERED**

TICKET NUMBER 13927  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-2-08	5631	King #1	13	4	13E	Nemaha	
CUSTOMER Noble Petroleum INC.			C & G DR19.	TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS 3101 N. Rock Rd Ste 125				463	Shannon	KCC	
CITY STATE ZIP CODE Wichita Ks 67226				515	JERRID		
				JUN 25 2008 CONFIDENTIAL			

OB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3850 CASING SIZE & WEIGHT 5 1/2 15.50 \* NEW  
 CASING DEPTH 3605' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER P8TD 3562'  
 CARRY WEIGHT 13.2-13.6" SLURRY VOL 30 BBL WATER gal/sk 8 CEMENT LEFT in CASING 41'  
 DISPLACEMENT 85.2 BBL DISPLACEMENT PSI 600  PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Drop BALL to set Packer shoe. wait 15 minutes for BALL to FALL to seat. Start Pumping, set Packer shoe @ 1100 PSI. Pump 10 BBL Pre flush, 5 BBL water spacer, 20 BBL Caustic Soda, 10 BBL water spacer. Mixed 15 SKS THICK SET Cement w/ 5" Kol-Seal @ 13.2"/gal, TAIL in w/ 85 SKS THICK SET Cement w/ 5" Kol-Seal / SK @ 13.6"/gal. Shut down. Wash out Pump & Lines. Release Plug (LATCH DOWN) Displace w/ 85.2 BBL Fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI- wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	130	MILEAGE	3.45	448.50
1126 A	100 SKS	THICK SET Cement	16.20	1620.00
1110 A	500 "	KOL-SEAL 5" / SK	.40	200.00
5407 X	5.5 TONS	130 miles BULK TRUCK RECEIVED KANSAS CORPORATION COMMISSION	1.14	815.10
1143	2 GAL	SILT Suspender JUN 30 2008	36.85	73.70
1123	3300 GALS	CITY water CONSERVATION DIVISION WICHITA, KS	13.30/1000	43.89
4253	1	5 1/2 Type "A" Packer shoe	1560.00	1560.00
4104	2	5 1/2 Cement BASKET	208.00	416.00
4130	4	5 1/2 x 7 7/8 Centralizers	43.50	174.00
4454	1	5 1/2 Latch down Plug	230.00	230.00
			Sub Total	6456.19
			SALES TAX 6.3%	272.01
			ESTIMATED TOTAL	6728.20

WITNESSED BY Caey Reed TITLE Well site Consultant DATE \_\_\_\_\_  
 Received Time May. 6. 2008 11:48AM No. 3513

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC  
 JUN 25 2008  
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TICKET NUMBER 13906  
 LOCATION FURORA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	CO. JNT.	
4-2-08	5631	KING #1	13	4	13E	Adair	
CUSTOMER Noble Petroleum, Inc.		C+G DRLG		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3101 N. Beech Rd Ste. 125				463	Kyle		
CITY STATE ZIP CODE Wichita KS 67226				439	John		

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 384' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 330' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 15'  
 DISPLACEMENT 17.75 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Mixed 220 sks class "A" cement w/ 370 cacl2, 270 gal 1/4" floccle @ 15 #/gal. Displace w/ 17.75 bbl fresh water. shut casing in w/ good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	130	MILEAGE	6.25.00	625.00
			3.45	448.50
11095	220 sks	class "A" cement	12.90	2838.00
1102	620 "	370 cacl2	.70	434.00
1118A	410 "	270 gal	.16	65.60
1107	55 "	1/4" floccle @ 15/gal	1.98	108.90
5407A	10.34	tan-mileage bulk trk	1.14	1538.39
RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2008 CONSERVATION DIVISION WICHITA, KS				
		Subtotal		6102.39
		SALES TAX		217.12
		ESTIMATED TOTAL		6319.51

AUTHORIZATION Witnessed by Dave Carter TITLE Ted Fisher DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES *UC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*W* **ENTERED**

TICKET NUMBER 13966  
 LOCATION Eureka KS  
 FOREMAN Ed Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-29-08	5631	King # 1				Nebraska
CUSTOMER <u>Noble Petroleum Inc.</u>						
MAILING ADDRESS <u>3101 N. ROCK RD STE 125</u>						
CITY <u>Wichita</u>	STATE <u>KS</u>	ZIP CODE <u>67226</u>				

TRUCK #	DRIVER	TRUCK #	DATE
443	J.P.		JUN 25 2008
452	Jim		
163			

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JOB TYPE Acid HOLE SIZE 7 7/8 HOLE DEPTH 3850' CASING SIZE & WEIGHT 5 1/2 15.50  
 CASING DEPTH 3605' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER R.F. 3539-42  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 86 BBL DISPLACEMENT PSI 1100" MIX PSI \_\_\_\_\_ RATE 1/2 BPM

REMARKS: Safety meeting - Rig up to 5 1/2 casing - pump 150 gallons 15% HCL  
acid w/ inhibitor - Follow with 86 BBL KCL water - well broke down  
at 1500' continue flush at 1/2 BPM - PSI went from 1500" to .900"  
Total flush 86 BBL shut down, give 15 min check - close well in.  
5-min - 700" Rig down Job complete.  
10-min - 600"  
15-min - 590"

Thank you  
 Ed J.P. Jim

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5303	1	PUMP CHARGE	750.00	750.00
5306	150	MILEAGE	3.45	517.50
3107	150 Gallons	15% HCL acid w/ inhibitor	1.40	210.00
3171	1/2 Gallon	IRON CONTROL	37.95	18.93
3175	1/2 Gallon	NON EMUL	31.80	15.90
3144	1/2 Gallon	CLAY STAY	35.60	17.80
3134	1/2 Gallon	SURFACE TENSION REDUCER	34.95	17.48
3172	4 Gallons	KCL	27.10	108.40
3129	4000 Gallons	CITY WATER 13.30/1000	13.30	53.20
5501A	11 hr	water transport	104.00	1144.00
		RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2008 CONSERVATION DIVISION WICHITA, KS		
			SUBTOTAL	2853.21
			SALES TAX	3.35
			ESTIMATED TOTAL	2856.56

AUTHORIZATION WIT by Gary Reed

000383  
 TITLE Co Rep

DATE 8-29-08