

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

6/18/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jason Alm

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JUN 18 2007

KCC WICHITA

KCC

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

3-13-07	3-18-07	5-17-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,288 - 00-6D

County: Graham

_____ E2 - E2 - W2 Sec. 34 Twp. 9 S. R. 21 East West

2606 FNL _____ feet from S / N (circle one) Line of Section

2185 FWL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: DEYOUNG-KUEHNL Well #: 1-34

Field Name: Cooper

Producing Formation: Arbuckle

Elevation: Ground: 2316' Kelly Bushing: 2324'

Total Depth: 3980' Plug Back Total Depth: 3957'

Amount of Surface Pipe Set and Cemented at 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1750 Feet

If Alternate II completion, cement circulated from 1750

feet depth to Surface w/ 150 SX _____ sx cmt.

Drilling Fluid Management Plan *AP II NJ 2009*
(Data must be collected from the Reserve Pit)

Chloride content 9,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*

Title: Compliance Coordinator Date: ~~6-15-07~~

Subscribed and sworn to before me this 15th day of June

20 09

Notary Public: *[Signature]*

Date Commission Expires: 09/22/09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09/22/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

Operator Name: American Warrior, Inc. Lease Name: DEYOUNG-KUEHNL Well #: 1-34
 Sec. 34 Twp. 9 S. R. 21 East West County: Graham JUN 18 2007

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Dual Compensated Porosity Log, Sonic Cement Bond Log, Microresistivity Log, Borehole Compensated Sonic Log,

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1777	+547
B. Anhydrite	1815	+502
Topeka	3306	-987
Heebner	3516	-1189
Toronto	3534	-1210
Lancing	3553	-1229
BKC	3773	-1449
Arbuckle	3888	-1564

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	222'	Common	150 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3978'	EA-2	150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3888' TO 3892'	500 GAL 15% MCA	

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 KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"		None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-13-07</u>	<u>3-18-07</u>	<u>5-17-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,288
County: Graham
E2 - E2 - W2 Sec. 34 Twp. 9 S. R. 21 East West
2606 FNL feet from S / N (circle one) Line of Section
2185 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
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Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2316' Kelly Bushing: 2324'
Total Depth: 3980' Plug Back Total Depth: 3957'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1750 Feet
If Alternate II completion, cement circulated from 1750
feet depth to Surface w/ 150 SX sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 6-7-07
Subscribed and sworn to before me this 7th day of June,
20 07.
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
JUN 08 2007

Operator Name: American Warrior, Inc. Lease Name: DEYOUNG-KUEHNL Well #: 1-34
 Sec. 34 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Dual Compensated Porosity Log, Sonic Cement Bond Log, Microresistivity Log, Borehole Compensated Sonic Log,	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1777</td> <td>+547</td> </tr> <tr> <td>B. Anhydrite</td> <td>1815</td> <td>+502</td> </tr> <tr> <td>Topeka</td> <td>3306</td> <td>-987</td> </tr> <tr> <td>Heebner</td> <td>3516</td> <td>-1189</td> </tr> <tr> <td>Toronto</td> <td>3534</td> <td>-1210</td> </tr> <tr> <td>Lancing</td> <td>3553</td> <td>-1229</td> </tr> <tr> <td>BKC</td> <td>3773</td> <td>-1449</td> </tr> <tr> <td>Arbuckle</td> <td>3888</td> <td>-1564</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1777	+547	B. Anhydrite	1815	+502	Topeka	3306	-987	Heebner	3516	-1189	Toronto	3534	-1210	Lancing	3553	-1229	BKC	3773	-1449	Arbuckle	3888	-1564
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	222'	Common	150 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3978'	EA-2	150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3888' TO 3892'	500 GAL 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"		None		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KANSAS CORPORATION COMMISSION
JUN 08 2007
 CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 11447

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Hayes 15.
 WELL/PROJECT NO.: 1-34 LEASE: Deyang - Ruchal COUNTY/PARISH: Graham STATE: Ks. CITY: DATE: 3-19-07 OWNER: Same
 2. TICKET TYPE: SERVICE SALES CONTRACTOR: Discovery Drlg. Rig #1 RIG NAME/NO.: SHIPPED VIA: CIT DELIVERED TO: Loc. ORDER NO.:
 3. WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Cont. 5 1/2" Prod. Csg. WELL PERMIT NO.: WELL LOCATION: Sec 34-9^s-21^w
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT		
		LOC	ACCT	DF										
575		1			MILEAGE #106	40	mil			4	00	160	00	
578		1			Pump Service	1	ea			1250	00	1250	00	
407		1			Tasert Float Shoe	1	ea	5 1/2	in	310	00	310	00	
406		1			Latch Down Plug + Baffle	1	ea			235	00	235	00	
402		1			Centralizers	7	ea			80	00	560	00	
403		1			Cont. Basket	1	ea			280	00	280	00	
404		1			Port Collar	1	ea			2,300	00	2,300	00	
281		1			Mud Flush	500	gal			75	00	375	00	
221		1			KCL	2	gal			26	00	52	00	
See Continuation														
												page 1	5,522	00
												page 2	1,327	00
												Sub PAGE TOTAL	2879	66
													6849	00
												Graham TAX	361	55
												-5.55%		
												TOTAL	8763	21

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: NAME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

2879 66
~~6849~~
 8401 66
 Graham TAX
 -5.55%
 361 55
 TOTAL 8763 21

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature]

APPROVAL: Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11447

CUSTOMER *American warrior* WELL *Deyang-Richal 1-34* DATE *3-19-07* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M				
325		1				Standard Cement	150	sks			11	50	1725	90
284		1				Calscal	700	#	7	sks	30	80	210	80
283		1				Salt	700	#				20	140	80
285		1				CFR-1	70	#			4	80	280	80
276		1				Flocalc	38	#			1	25	47	80
<p>RECEIVED KANSAS CORPORATION COMMISSION JUN 08 2007 CONSERVATION DIVISION MICHITA, KS</p>														
581		1				SERVICE CHARGE	CUBIC FEET		150 sks		1	10	165	80
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		1	00	312	16
							15,608	40	312.16					

CONTINUATION TOTAL *2879 60*
~~1327 16~~

JOB LOG

SWIFT Services, Inc.

DATE 3-19-07 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1-34 LEASE Deyong - Ruchal JOB TYPE Long String TICKET NO. 11447

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0550							on loc. Rig laying down D.P.
	0650							Start in hole with 5 1/2" Csg. Insert Float Shoe Latch down Baffle Cent. on #1, #3, #5, #7, #9, #11, #52 Basket on #53 Part Collar #53 @ 1752'
	0810							Drop Ball
	0820							Circulate
	0850							Plug Mouse Hole & Rat Hole
	0900		12					Pump 500gal Mud Flush
			20					20" 2B KCL Flush
								Mix 150sk EA-2
	0925		36					Finished mixing wash out pump line
	0945		96.6			1500		Displace Latch down plug Plug down 1500psi tubing Release press. Float held wash and rack up truck Job Complete

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 08 2007

CONSERVATION DIVISION
WICHITA, KS

Thank You

Ray, Ben, Josh, Rob



CHARGE TO: American Warrior Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 11475
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. Hwy 5, Ks. 2. Ness City, Ks.
 WELL/PROJECT NO. # L-34 LEASE DeYoung - Kehal COUNTY/PARISH Graham STATE Ks CITY DATE 4-4-07 OWNER Same
 TICKET TYPE SERVICE SALES CONTRACTOR Express Well Service RIG NAME/NO. SHIPPED VIA CT DELIVERED TO Location ORDER NO.
 WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement Port Collar WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	40	mi			4.00	160.00
578		1			Pump Charge (Port Collar)	1				1250.00	1250.00
330		2			SMD Cement	150	skts			14.00	2100.00
276		2			Flocele	40	#			1.25	50.00
581		2			Cement Service Charge	175	skts			1.10	192.50
583		2			Drayage	342.96	TAX			1.00	342.96

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 08 2007
 CONSERVATION DIVISION
 MICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 4/4-07 TIME SIGNED 0945 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4095.46
Graham TAX 5.55%	119.33
TOTAL	4214.79

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Mark Huber

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-19-07 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1-34 LEASE Deyong-Ruehl JOB TYPE Long String TICKET NO. 11447

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0550							on loc. Rig laying down P.P.
	0650							Start in hole with 5 1/2" csg. Insert Float Shoe latch down Baffle Cent. on #1, #3, #5, #7, #9, #11, #52 Basket on #53 Part Collar #53 @ 1752'
	0810							Drop Ball
	0820							Circulate
	0850							Plug Mouse Hole & Rat Hole
	0900		12					Pump 500gal Mud Flush
			20					20" 2B KCL Flush
								Mix 150sk EA-2
	0925		36					Finished mixing wash out pump line
	0945		96.6				1500	Displace latch down plug Plug down 1500psf building Release press. Float held wash and rack up truck Job Complete

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 08 2007

CONSERVATION DIVISION
WICHITA, KS

Thank You

Ray, Don, Josh, Rob

ALLIED CEMENTING CO., INC.

33093

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-13-07</u>	SEC <u>34</u>	TWP. <u>9S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>8:00pm.</u>	JOB START <u>8:45pm.</u>	JOB FINISH <u>9:15pm.</u>
LEASE <u>DePans Kuehnl</u>	WELL # <u>1-34</u>		LOCATION <u>1w Church of (w) 1/25 1/2E</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)					<u>Into</u>		

CONTRACTOR Discovery #1

TYPE OF JOB Surface Job

HOLE SIZE _____ T.D. 212

CASING SIZE 8 5/8 23ft DEPTH 211.00

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/2 Bk

EQUIPMENT _____

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK

345 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:
Cement Circulated!

OWNER _____

CEMENT AMOUNT ORDERED 150 com 3% cc 2% bel

COMMON	<u>150</u>	@	<u>10.65</u>	<u>1597.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>94/SK</u>	MILE		<u>853.20</u>
TOTAL				<u>3033.85</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE _____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 08 2007
CONSERVATION DIVISION
WICHITA, KS