

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

6/27/09  
ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: Coffeyville Resources, LLC  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3145, Ext. 214  
Contractor: Name: Discovery Drilling Company, Inc.  
License: 31548

Wellsite Geologist: Tony Richardson  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3-17-07</u>	<u>3-24-07</u>	<u>4-27-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,418-00-00  
County: Russell  
NE SW SW NW Sec. 18 Twp. 14 S. R. 14  East  West  
2290 feet from S /  (circle one) Line of Section  
400 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (circle one) NW SW  
Lease Name: Dietz Well #: 1  
Field Name: Gorham

Producing Formation: Lansing "C" & "F"  
Elevation: Ground: 1876' Kelly Bushing: 1884'  
Total Depth: 3370' Plug Back Total Depth: 3175'  
Amount of Surface Pipe Set and Cemented at 490 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN: JN 2/10/09  
(Data must be collected from the Reserve Pit)  
Chloride content 18,000 ppm Fluid volume 300 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer, Jr.  
Title: Vice President Date: 6-27-07

Subscribed and sworn to before me this 27th day of June,  
20 07.

Notary Public: Margaret A. Schulte

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION

JUN 28 2007

Operator Name: John O. Farmer, Inc. Lease Name: Dietz Well #: 1  
 Sec. 18 Twp. 14 S. R. 14  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Dual Receiver Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>918'</td> <td>(+966)</td> </tr> <tr> <td>Topeka</td> <td>2765'</td> <td>(-881)</td> </tr> <tr> <td>Heebner</td> <td>2992'</td> <td>(-1108)</td> </tr> <tr> <td>Toronto</td> <td>3009'</td> <td>(-1125)</td> </tr> <tr> <td>Lansing "A"</td> <td>3048'</td> <td>(-1164)</td> </tr> <tr> <td>Base/KC</td> <td>3296'</td> <td>(-1412)</td> </tr> <tr> <td>Arbuckle</td> <td>3310'</td> <td>(-1426)</td> </tr> <tr> <td>L.T.D.</td> <td>3370'</td> <td>(-1486)</td> </tr> </table>	Name	Top	Datum	Anhydrite	918'	(+966)	Topeka	2765'	(-881)	Heebner	2992'	(-1108)	Toronto	3009'	(-1125)	Lansing "A"	3048'	(-1164)	Base/KC	3296'	(-1412)	Arbuckle	3310'	(-1426)	L.T.D.	3370'	(-1486)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	490'	Common	225	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3367'	Common	150	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	3144-47'	Common	200	2% C.C. - squeeze job
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	3144-47'	Common	115	2% C.C. - "resqueeze"
<input checked="" type="checkbox"/> Plug Off Zone				

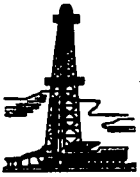
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Lansing "C" (3089-91')	did NOT acidize	
4 SPF	Lansing "F" (3134-36')	250 gals. MCA, 500 gals. 15% NE	
4 SPF	Lansing "G" (3144-47') (squeezed 2 times)	500 gals. 15% NE	
4 SPF	Lansing "I" (3216-18') (BP @ 3175')	500 gals. 15% NE	
4 SPF	Lansing "K" (3264-68') (BP @ 3175')	500 gals. 15% NE	
TUBING RECORD Size Set At Packer At		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2-7/8" 3171'			
Date of First, Resumerd Production, SWD or Enhr. June 5, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 36.96	Gas Mcf 4.00	Water Bbls. 42.5°

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

3089-3136' OA

METHOD OF COMPLETION Production Interval

*(If vented, Submit ACO-18.)*



**Discovery  
Drilling**

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

KCC

JUN 27 2007

CONFIDENTIAL

**DRILLER'S LOG**

Operator: **John O. Farmer, Inc. LIC# 5135**  
PO Box 352  
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc. LIC#31548**  
PO Box 763  
Hays, KS 67601

Lease: Dietz #1

Location: 20' N & 70' E of SW / SW / NW  
Sec. 18 / 14S / 14W  
Russell Co., KS

Loggers Total Depth: ~~2565~~ **3370'**

API#15- 167-23, 418-00-00

Rotary Total Depth: 3370'

Elevation: 1876' GL / 1884 KB

Commenced: 3/17/2007

Completed: 3/24/2007

Casing: 8 5/8" @ 490' w / 225 sks

Status: Oil Well

5 1/2" @ 3367' w / 150 sks

**DEPTHS & FORMATIONS**

(All from KB)

Surface, Sand & Shale	0'	Shale	953'
Dakota Sand	299'	Shale & Lime	1581'
Shale	362'	Shale	1961'
Cedar Hill Sand	469'	Shale & Lime	2278'
Red Bed Shale	656'	Lime & Shale	2914'
Anhydrite	917'	RTD	3370'
Base Anhydrite	953'		

STATE OF KANSAS )  
                              ) ss  
COUNTY OF ELLIS )

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

*Thomas H. Alm*

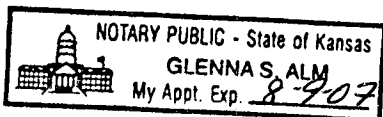
Thomas H. Alm

Subscribed and sworn to before me on 3-27-07

My Commission expires: 8-9-07

(Place stamp or seal below)

*Glenna S. Alm*  
Notary Public



RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 28 2007

CONSERVATION DIVISION  
WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1361**

Date	2/17/07	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Di-2	Well No.	Location R. Sta. Rd 3 1/2 S			County	State	
Contractor	D. ...				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Type Job	12 1/2"	H 90		COPY				
Hole Size	8 1/2"	T.D.	490					
Csg.	Depth		Charge To: John O. ... Inc.					
Tbg. Size	Depth		Street					
Drill Pipe	Depth		City State					
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	10-15	Shoe Joint		KCC JUN 27 2007				
Press Max.	Minimum		CONFIDENTIAL					
Meas Line	Displace		23 3/4 30 1/2 80					
Perf.			CEMENT					

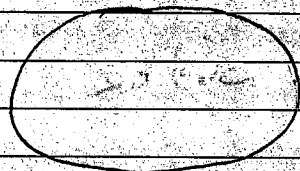
**EQUIPMENT**

Pumptrk	1 No.	Cementer	Dave
		Helper	
Bulktrk	2 No.	Driver	Kevin
		Driver	
Bulktrk	pu	Driver	Daniel
		Driver	

Amount Ordered	225 units @ 10.00	2,430.00
Consisting of		
Common	225 @ 10.00	2,430.00
Poz. Mix		
Gel	4 @ 17.00	68.00
Chloride	7 @ 47.00	329.00
Hulls		

**JOB SERVICES & REMARKS**

Pumptrk Charge	5.00	750.00
Mileage	7 @ 5.00	35.00
Footage		
Total		785.00



Handling	236 @ 1.90	448.40
Mileage	89 per day per work	300.00
Sub Total		785.00
Total		
Floating Equipment & Plugs	2 1/2 hrs @ 27.60	69.00
Squeeze Manifold		
Rotating Head		

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JUN 28 2007

CONSERVATION DIVISION  
WICHITA, KS

X Signature \_\_\_\_\_

Tax: 211.41  
Discount: 1443.00  
Total Charge: 4197.81

# ALLIED CEMENTING CO., INC.

32895

REMIT TO P.O. BOX 311  
RUSSELL, KANSAS 67665

SERVICE POINT:

**COPY**

DATE <u>3-23-07</u>	SEC. <u>18</u>	TWP. <u>14</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	Russell 3-24-07	JOB START <u>2:00 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Dietz</u>	WELL # <u>1</u>	LOCATION <u>Russell BALTA RD 3 1/2 S 4 E</u>			COUNTY <u>Russell</u>	STATE <u>Kansas</u>		
OLD OR <u>NEW</u> (Circle one)								

CONTRACTOR Discovery Day Rig #2

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3370'

CASING SIZE 5 1/2 New DEPTH 3367'

TUBING SIZE #14 DEPTH

DRILL PIPE DEPTH

TOOL LATCH Down Plug DEPTH @ 3347

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 20.38

CEMENT LEFT IN CSG 20.38

PERFS.

DISPLACEMENT 81 7/8 / BAL

OWNER

CEMENT AMOUNT ORDERED 175 SK Com 10% SALT

500 WFR-2

COMMON	<u>175</u>	@	<u>1065</u>	<u>1863 75</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Salt	<u>17</u>	@	<u>1920</u>	<u>326 40</u>
		@		
WFR-2	<u>500</u>	@	<u>1 00</u>	<u>500 00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>192</u>	@	<u>1 90</u>	<u>364 80</u>
MILEAGE	<u>2 Ton Mile</u>			<u>240 00</u>
TOTAL				<u>3294 95</u>

REMARKS:

LAND LATCH Down Plug @ 1000 # (HAND)

15 SK Sack  
10 SK @ mouse hole

THANKS

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1610 00

EXTRA FOOTAGE @

MILEAGE 2 @ 6 00 42 00

MANIFOLD @

Rotating Head @ - -

TOTAL 1652 00

CHARGE TO: John O. Farmer

STREET

CITY STATE ZIP

Weatherford

PLUG & FLOAT EQUIPMENT

Float Shoe 263 00

LATCH Down Plug Assy @ 375 00

150' Rotating Screen @ 30-55 00 1650 00

6-Cen Trillizers @ 50 00 300 00

2-BASKETS @ 150 00 300 00

TOTAL 2988 00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Ann W. [Signature]

PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 28 2007

CONSERVATION DIVISION  
WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1502

**COPY**

Date <u>4-15-07</u>	Sec.	Twp.	Range	Called Out	On Location <u>7:00am</u>	Job Start	Finish <u>11:00am</u>
Lease <u>Dura</u>	Well No. <u>1</u>		Location <u>Russell 4433</u>		County <u>R</u>	State <u>K</u>	
Contractor <u>QOC Well Service</u>				Owner			
Type Job <u>Spur</u>				To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To <u>J.C. Farmer</u>			
Csg. <u>55</u>		Depth		Street			
Tbg. Size <u>2 3/8</u>		Depth		City			
Drill Pipe		Depth		State			
Tool <u>Ramhardt</u>		Depth <u>3027</u>		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max. <u>2000 psi</u>		Minimum					
Meas Line		Displace					
Perf. <u>3144-3147</u>				<b>CEMENT</b>			

**EQUIPMENT**

Pumptrk <u>1</u>	No.	Cementor	Amount Ordered <u>200 lbs 2% CC</u>
		Helper	Consisting of
Bulktrk <u>3</u>	No.	Driver	Common <u>115 @ 10.80</u>
		Driver	1,242.00
Bulktrk	No.	Driver	Poz. Mix.
		Driver	

**JOB SERVICES & REMARKS**

Pumptrk Charge <u>Rosquez 3144-17 500.00</u>	Gel.
Mileage <u>N/C</u>	Chloride <u>X 2 @ 47.00</u>
Footage	Hulls
	Salt <u>KCC</u>
Total <u>500.00</u>	Flowseal <u>JUN 27 2007</u>

Remarks: Price @ 3144-17 500.00  
Parker 500.00  
T...  
Mix 115 @ 10.80 = 1242.00  
Wash clean (long way)  
Comm out of hole w/ tools & hand

**CONFIDENTIAL**

Handing <u>204 @ 1.90</u>	Sales Tax
Mileage <u>84 per sk per mile</u>	
	Sub Total <u>500.00</u>
	Total

Floating Equipment & Plugs	
Squeeze Manifold	<u>N/C</u>
Rotating Head	

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KANSAS CORPORATION COMMISSION

JUN 28 2007

X Signature [Signature]

CONSERVATION DIVISION Tax	<u>97.53</u>
WICHITA, KS Discount	<u>(247.00)</u>
Total Charge	<u>2,324.13</u>