

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/28/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/10/07	3/15/07	3/16/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26818 -00-06
County: Neosho
_____ ne _____ NW Sec. 13 Twp. 30 S. R. 19 East West
660 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros Inc. Well #: 13-30-19-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 953 Kelly Bushing: n/a
Total Depth: 962 Plug Back Total Depth: 942.72
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 942.72
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AP# 15 2009
(Data must be collected from the Reserve Rt)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/28/07
Subscribed and sworn to before me this 28th day of June,
20 07.
Notary Public: Denise V. Venneiman
Date Commission Expires: _____

DENISE V. VENNEIMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 02 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Inc. Well #: 13-30-19-1
 Sec. 13 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	942.72	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

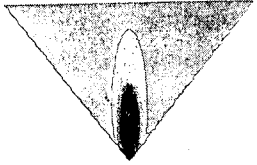
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	841-844/784-786/778-780	300gal 15%HCLw/ 27 bbbls 2%kcl water, 524bbbls water w/ 2% KCL, Biocide, 10400# 30/70 sand	841-844/784-786
			778-780
4	551-553/523-526	300gal 15%HCLw/ 30 bbbls 2%kcl water, 362bbbls water w/ 2% KCL, Biocide, 6800# 30/70 sand	551-553/523-526
4	405-409	300gal 15%HCLw/ 37 bbbls 2%kcl water, 441bbbls water w/ 2% KCL, Biocide, 8500# 30/70 sand	405-409

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>880</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/28/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>5.6mcf</u>	Water Bbls. <u>0bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2084

FIELD TICKET REF # _____

FOREMAN Joe

420080

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-07	Beachwell Pans INC. 13-30-19-1	13	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	9:45		902427		2.75	<i>Joe B</i>
MANERICK, D	7:00			902197		2.75	<i>[Signature]</i>
Russell, A	7:00			903103		2.75	<i>[Signature]</i>
Paul, H	6:45			903142	932453	3	<i>Paul H</i>
Gery, C	7:00			931500		2.75	<i>[Signature]</i>
Tyler, G	7:00			TRAILER		2.75	

JOB TYPE Lowstring HOLE SIZE 6 3/4 HOLE DEPTH 962 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 942.72 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.03 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

Installed cement head RAN 1SK gel & 9 bbl dye & 120 SKS of cement to set dye to surface. Flushing pump. Pumpwiper plug to bottom & set float shoe

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WICHITA, KS

942.72	ft 4 1/2 casing	
5	Centralizer	
1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902427	2.75 hr	Foreman Pickup	
902197	2.75 hr	Cement Pump Truck	
903103	2.75 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffles 3 1/2 #3	
1126	1	QWC Blend Cement - 4 1/2 Super plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
902112	3 hr	Transport Truck	
902452	3 hr	Transport Trailer	
931500	2.75 hr	80 Vac	

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 13	T. 30	R. 19	GAS TESTS	
API #	133-26818	County:	Neosho		343'	no show
Elev:	953'	Location	Kansas		498'	slight blow
					560'	slight blow
Operator:	Quest Cherokee, LLC				746'	slight blow
Address:	9520 N. May Ave, Suite 300				808'	slight blow
	Oklahoma City, OK. 73120				870'	slight blow
Well #	13-30-19-1	Lease Name	Beachner Bros. Inc.		963'	1 - 1/2" 6.27
Footage Location	660 ft from the		N	Line		
	1980 ft from the		W	Line		
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	NA	Geologist:				
Date Comp:	3/15/2007	Total Depth:	963'			
Exact spot Location:	NE NW					
 casing Record			Rig Time			
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	coal	311	312	shale	735	742
shale	5	43	shale	312	337	coal	742	743
lime	43	51	shale	337	400	shale	743	760
shale	51	126	lime	400	402	sand	760	767
coal	126	127	shale	402	405	shale	767	780
shale	131	142	coal	405	407	coal	780	781
shale	142	145	shale	407	412	shale	781	791
lime	145	148	sand	412	432	coal	791	792
shale	148	157	shale	432	498	shale	792	805
lime	157	172	coal	498	499	coal	805	806
shale	172	174	shale	499	535	shale	806	840
b.shale	174	175	coal	535	556	coal	840	841
shale	175	176	shale	556	588	shale	841	856
lime	176	178	coal	588	589	mississippi	856	963
shale	178	203	shale	589	615			
coal	203	205	lime	615	616			
shale	205	209	coal	616	618			
sand	209	239	shale	618	643			
shale	239	281	sand	643	674			
coal	281	282	shale	674	708			
lime	282	308	coal	708	709			
shale	308	309	shale	709	734			
b.shale	309	311	coal	734	735			

Comments: 405' added water

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