

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/26/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783

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Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/1/07	3/2/07	3/6/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26807-00-00
County: Neosho
_____ne_____sw_____ne Sec. 1 Twp. 29 S. R. 17 East West
1650 feet from S / (N) (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Seidl Farms Well #: 1-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 982 Kelly Bushing: n/a
Total Depth: 1174 Plug Back Total Depth: 1148.84
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1148.84
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AAIWS 2-1709
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/26/07
Subscribed and sworn to before me this 26th day of June,
2007.
Notary Public: Sorva Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Quest Cherokee, LLC Lease Name: Seidl Farms Well #: 1-1
 Sec. 1 Twp. 29 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1148.84	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1063-1066/1011-1013	300gal 15%HCLw/ 26 bbbls 2%kcl water, 501bbbls water w/ 2% KCL, Biocide, 8300# 20/40 sand	1063-1066/1011-1013
4	799-801/760-763/738-740	300gal 15%HCLw/ 35 bbbls 2%kcl water, 421bbbls water w/ 2% KCL, Biocide, 9400# 20/40 sand	799-801/760-763 738-740
4	667-671/655-659	300gal 15%HCLw/ 49 bbbls 2%kcl water, 591bbbls water w/ 2% KCL, Biocide, 10700# 20/40 sand	667-671/655-659

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1097</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/30/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>18.6mcf</u>	Water Bbls. <u>4bbls</u>	Gas-Oil Ratio	Gravity

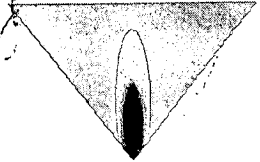
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

619230

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TICKET NUMBER 2062

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-6-07	Seidl farms 1-1	1	29	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:00	2:30		903427		5	<i>Joe B</i>
Paul H	↓	4:30		903197		4.5	<i>Paul H</i>
Russell A	↓	4:30		903103		↓	<i>Russell A</i>
No drive	↓	4:30		903142	932452	↓	
Gary C	↓	4:30		931500		↓	<i>AJ Centeno</i>

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1160 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1148.84 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 18.32 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:
wash 20 ft casing swept 2 SKS gel to surface. Installed cement head ran
2 SKS gel & 12 bbl dye & 150 SKS of cement

	1148.84	ft 4 1/2 Casing	
	6	Centralizers	
903269	hr	Casing tractor	
T28	hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903103	4.5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	5 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903142	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931500	4.5 hr	80 Vac	
	1	4 1/2 float shoe	

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CONSERVATION DIVISION
WICHITA, KS

030207

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/02/07
Lease: Seidl Farms
County: Neosho
Well#: 1-1
API#: 15-133-26807-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	657-667	Lime
22-130	Shale	658	Gas Test 0" at 1/4" Choke
130-204	Lime	667-670	Black Shale and coal
204-207	Black Shale	670-738	Sandy Shale
207-264	Sand	684	Gas Test 30" at 1/4" Choke
264-280	Lime	738-739	Coal
280-283	Shale	739-795	Shale
283-287	Black Shale	795-797	Coal
287-290	Shale	797-807	Sand
290-345	Lime	807-857	Shale
345-415	Shale	857-859	Coal
415-453	Lime	859-893	Shale
453-460	Shale	893-896	Coal
460-470	Lime	896-938	Sand
470-518	Shale	938-1007	Sandy Shale
518-524	Lime	1007-1009	Coal
524-531	Lime and Shale	1009-1020	Shale
531-582	Lime	1020-1023	Coal
582-585	Black Shale	1023-1058	Shale
585-600	Shale	1058-1061	Coal
600-623	Sand	1061-1067	Shale
623-626	Black Shale	1063	Gas Test 28" at 1-1/2" Choke
626-650	Lime	1067-1160	Mississippi Lime
650-657	Black Shale	1084	Gas Test 28" at 1-1/2" Choke

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