

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/20/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM FERTAL
Phone: (303) 831-4673
Contractor: Name: SUMMIT DRILLING
License: 30141
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/3/2007 3/11/2007 4/12/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-159-22531-0000
County: RICE
N/2 NW NW Sec. 20 Twp. 18 S. R. 9 East West
340 feet from NORTH Line of Section
740 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW
Lease Name: FREES Well #: 1-20
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 1727' Kelly Bushing: 1737'
Total Depth: 3339' Plug Back Total Depth: 3307'
Amount of Surface Pipe Set and Cemented at 334 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT INJ 219-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

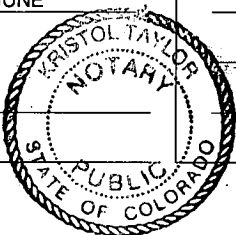
Signature: Thomas J Fertal

Title: SR. GEOLOGIST Date: 6/20/2007

Subscribed and sworn to before me this 20 TH day of JUNE 2007

Notary Public: Mistal Peyer

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

Commission Expires
MAY 9, 2009

JUN 21 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: FREES Well #: 1-20

Sec. 20 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum TOPEKA 2496' -759' HEEBNER 2768' -1031' DOUGLAS 2801' -1064' BRN LIME 2892' -1155' LANSING 2920' -1183' ARBUCKLE 3252' -1515' TD 3336'
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

KCC
 JUN 20 2007
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	334'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3336'	60/40 POZ CLASS AA2	25 95	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top	Depth Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3258 - 61	250 GALS 28% DOUBLE FE	3258 - 61
RECEIVED KANSAS CORPORATION COMMISSION JUN 21 2007			

TUBING RECORD	Size 2-3/8"	Set At 3293'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
---------------	----------------	-----------------	-----------	----------------------------------------------------------------------------------	--------------------------------------

Date of First, Resumed Production, SWD or Enhr. 4/12/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--	--	--	--

Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 0	Water Bbls. 5	Gas-Oil Ratio	Gravity
-----------------------------------	-----------------	--------------	------------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 3258 - 61
----------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------

Quality Oilwell Cementing Inc.

845 E Wichita
 P.O. Box 32
 Russell, KS 67665

Invoice

Date	Invoice #
3/5/2007	288

Bill To
Samuel Gary Jr & Associates Inc 1670 Broadway Suite 3300 Denver Co. 80202

161118

MAR 07 2007

KCC

JUN 20 2007

CONFIDENTIAL

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
175	common	10.80	1,890.00T
3	GEL	16.75	50.25T
6	Calcium	47.00	282.00T
184	handling	1.90	349.60
10,488	.08 * 184 SACKS * 57 MILES	0.08	839.04
1	8 5/8 wooden plug	69.00	69.00T
1	surface pipes 0-500ft	850.00	850.00
57	pump truck mileage charge	5.00	285.00
461	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-461.00
	LEASE FREES WELL #1-20 Sales Tax Rice	6.30%	144.35

DRLG COMP W/O LOE

AFE # _____

ACCT # 135.60

APPROVED BY [Signature]

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 2 2007
 CONSERVATION DIVISION
 WICHITA, KS

Thank you for your business. Dave

Total \$4,298.24

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1356

Date	3-4-07	Sec.		Twp.		Range		Called Out		On Location	3:30 AM	Job Start	4:30 AM	Finish	5:00 AM
Lease	Fines	Well No.	1-20			Location	Burlington Gas Plant			County	KS	State	KS		
Contractor	S. J. Smith Drilling					Owner	35 E								
Type Job	Surface					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.	339											
Csg.	E 8		Depth	338											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	10-15		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace	23.1 20 3/4 98											
Perf.															

EQUIPMENT

Pumptrk	1	No.	Cementor		Helper	
Bulktrk	2	No.	Driver		Driver	
Bulktrk	pu	No.	Driver		Driver	

Amount Ordered	175 com 3% cc 2% gel	
Consisting of		
Common	175 @ 10.80	1890.00
Poz. Mix		
Gel.	3 @ 16.25	50.25
Chloride	6 @ 47.00	282.00
Hulls		

JOB SERVICES & REMARKS

Pumptrk Charge	Surface	850.00
Mileage	57 @ 5.00	285.00
Footage		
Total		1135.00

Remarks: *Amount recalculated*

Thanks

Handling	184 @ 1.90	349.60
Mileage	.08 per sack per mile	839.04
	PUMP TRUCK CHARGE	1135.00
Sub Total		
Total		
Floating Equipment & Plugs	E 8 w/under	69.00
Squeeze Manifold		
Rotating Head		

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 21 2007

CONSERVATION DIVISION
WICHITA, KS

Tax

Discount

Total Charge

144.35
(461.00)
4,298.24

X Signature *Jan [illegible]*



Pratt

B SAMUEL GARY JR. & ASSOCIATES
I 1670 BROADWAY
L SUITE 3300
L
T DENVER CO 80202-4838
O ATTN:

J LEASE NAME FREES
O WELL NO. 1-20
B COUNTY RICE
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

✓ 6/18/07

PAGE 1 of 1	CUST NO 1970-SAM013	INVOICE DATE 03/27/2007
INVOICE NUMBER 1970000066		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00067	301		Net 30 DAYS	04/26/2007
For Service Dates: 03/11/2007 to 03/11/2007				
1970-00067				
1970-15703	Cement-New Well Casing 3/11/07			
Pump Charge-Hourly		1.00 Hour	1596.000	1,596.00
Cement Float Equipment		1.00 EA	1552.200	1,552.20
Mileage		1.00 DH	1412.400	1,412.40
Miscellaneous		1.00 EA	400.000	400.00
Pickup		1.00 Hour	195.000	195.00
Additives		1.00 EA	3321.700	3,321.70 T
Cement		1.00 EA	1838.100	1,838.10 T

RECEIVED
 MAR 30 2007
 SAMUEL GARY JR.
 & ASSOCIATES, INC.

KCC
 JUN 20 2007
 CONFIDENTIAL

DRLG COMP W/O LOE
 AFE # 96017
 ACCT # 137.60
 APPROVED BY [Signature]

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,650.46 8,664.94 273.05 8,937.99
------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------	---------------------------------------------------------	---------------------------------------------

CHASE - 9N TO D AVE. - 18E - S BWT0



FIELD ORDER 15703

Subject to Correction

Date 3-11-07		Customer ID		Lease FREES	Well # 1-20	Legal 20-18-9
C H A R G E STAN GRAY JR. & ASSOC.		County RICE	State KS.	Formation	Station PRATT, KS.	
		Depth	Formation		Shoe Joint 29	
		Casing 5 1/2	Casing Depth 3335	TD 3340	Job Type CONCRETE-NW	
		Customer Representative KELLY		Treater CORSEY		

AFE Number _____ PO Number _____ Materials Received by **X KELLY BY: KEVIN CORSEY**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	95 sk.	AAZ CEMENT		
P	D203	25 sk	60/40 P02		
P	C194	24 lb.	CELL FLAKE		
P	C195	72 lb.	FLA-322		
P	C221	456 lb.	SALT		
P	C243	23 lb.	DEFOAMER		
P	C244	27 lb.	CFR		
P	C321	665 lb	GELSONITE		
P	C141	7 gal.	ISCC-1		
P	C304	1000 gal.	SUPER FLUSH II		
P	F101	6 EA.	5 1/2 TURBOIZER		
P	F121	2 EA.	5 1/2 BASILET		
P	F171	1 EA.	5 1/2 LATCH DOWN PLUG		
P	F211	1 EA.	5 1/2 FLOAT SHOE		
P	E100	130 mile	TRUCK MILEAGE		
P	E101	65 mile	PICKUP MILEAGE		
P	E104	364 TM	BUCK DELIVERY		
P	E107	120 sk.	CEMENT SERVICE CHARGE		
P	R207	1 EA.	PUMP CHARGE		
P	R701	1 EA.	CEMENT HEAD		
P	R702	1 EA.	CASING SWIVEL		

KCC

JUN 20 2007

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 21 2007

CONSERVATION DIVISION
WICHITA, KS

[Handwritten Signature]

8664.94

TOTAL **8662.25**



TREATMENT REPORT

Customer J. GARY JR & ASSOC	Lease No.	Date 3-11-07
Lease FREES	Well # 1-20	
Field Order # 15103	Station PLATA, KS	County RICE
Type Job LOW STRENGTH - NW	Formation TD-3340	State KS
	Depth 3335	Legal Description 20-18-9

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 3335	Depth	From	To	Pre Pad	Max		5 Min. KCC	
Volume	Volume	From	To	Pad	Min		JUN 2 U 2007	
Max Press	Max Press	From	To	Frac	Avg		CONFIDENTIAL	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3306	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **KEVIN** Station Manager **SCOTT** Treater **CORDIEY**

Service Units	19907	19841	19826	19863				
Driver Names	KG	ROSE	MCCRAW					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					ON LOCATION
					RECEIVED KANSAS CORPORATION COMMISSION JUN 21 2007
1715					CONSERVATION DIVISION WICHITA, KS
1815	250		5	5	RUN 3337 5/8 CSG 80 JTS
	250		24	5	FLUAT SHOEL LATCH BAFFLE 12" COLLAR
	250		3	5	@ENT-2-3-4-5-6-8 BASKET-1-7
	200		9	5	THE BOTTOM - DROP BALL - CIRC.
	200		23	5	ROTATE CASING
					PUMP 5 bbl. H₂O
					PUMP 24 bbl SUPERFLUSH
					PUMP 3 bbl H₂O
					MIX 25 SK 60/40 Pz
					MIX 95 SK. AAZ .3% CFR,
					.25% DEFORTMER .8% FUA-322,
					10% SPT, 1/4 # CELLULOSE, 7#
					CELLOSURE AT 15.2 ppq, 1.40 F₁3
					STOP - WASH LINE - DROP PVC
1835	0		0	6	START DISP. w/ 2% KCL H₂O
	200		32	6	32 bbl OUT CASING SWIVEL
					UNSCREWED OUT OF COLLAR
					HOOK UP 5/8 SWEDGE
1840	200		32	5	CONTINUE PUMP DISP.
	300		55	5	LIFT CEMENT
					(NEXT PAGE)

