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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*all info
6/12/08*

Form ACO-1
September 1999
Form Must Be Typed

6/12/09

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency Pipeline
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: *JUN 12 2008*
Well Name: *KCC*

Original Comp. Date: 02/21/2008 Original Total Depth: 02/24/2008
03/24/2008
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - *093-21823-0000* ~~0593-21823-0000~~
County: Kearny
NE - SW - SW Sec 11 Twp. 24 S. R. 35W
990 feet from N (circle one) Line of Section
990 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Garden City "O" Well #: 3
Field Name: Hugoton
Producing Formation: Chase/Council Grove
Elevation: Ground: 2946 Kelly Bushing: 2957
Total Depth: 3033 Plug Back Total Depth: 2997
Amount of Surface Pipe Set and Cemented at 922 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan *ATTN: JNS 21909*
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

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JUN 12 2008
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jarod Powell*
Title: Capital Project Date June 11, 2008
Subscribed and sworn to before me this 11th day of June
20 08
Notary Public: *Kathleen R. Poulton*
Date Commission Expires: November 8, 2010

NOTARY PUBLIC - State of Kansas
KATHLEEN R. POULTON
My Appt. Exp. 11-8-10

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

JUN 17 2008

CONSERVATION DIVISION
WICHITA, KS

J.L. 3400

Operator Name: OXY USA Inc. Lease Name: Garden City "O" Well #: 3

Sec. 11 Twp. 24 S. R. 35W East West County: Kearny

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL Array Compensated Resistivity Annular Hole Volume Plot Spectral Density Dual Spaced Neutron	<table style="width: 100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Hollenberg</td> <td>2415</td> <td>542</td> </tr> <tr> <td>Chase Group</td> <td>2444</td> <td>513</td> </tr> <tr> <td>Herrington</td> <td>2444</td> <td>513</td> </tr> <tr> <td>Krider</td> <td>2468</td> <td>491</td> </tr> <tr> <td>Odell</td> <td>2484</td> <td>473</td> </tr> <tr> <td>Winfield</td> <td>2509</td> <td>448</td> </tr> <tr> <td>Gage</td> <td>2533</td> <td>426</td> </tr> </table> <p>(See Side Three)</p>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Hollenberg	2415	542	Chase Group	2444	513	Herrington	2444	513	Krider	2468	491	Odell	2484	473	Winfield	2509	448	Gage	2533	426
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	922	C	240 200	A Serv Lite + additives Premium/Common + additives
Production	7 7/8	4 1/2	11.6	3032	C	180 275	A Serv Lite + additives Premium/Common + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
6	2418-2422, 2452-2462	Frac: 42,130 gals 15# Linear Fluid foamed @ 75% N2;	
4	2470-2477, 2522-2528, 2564-2593, 2616-2621, 2648-2650, 2665-2670	243,060# 16/30 Sand	
4	2732-2736, 2757-2764, 2791-2797, 2813-2816	Frac: 11,424 gals 15% Linear Fluid foamed @ 75% N2;	
		75,520# 16/30 Sand	

TUBING RECORD	Size 2 3/8	Set At 2853	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 05/19/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 133	Water Bbls 42	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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Side Three

Operator Name: OXY USA Inc. Lease Name: Garden City "O" Well #: 3

Sec. 11 Twp. 24 S. R. 35W East West County: Kearny

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Towanda	2563	394
Ft Riley	2623	334
Matfield	2681	276
Wreford	2702	255
Council Grove Group	2723	234
A1 LM	2747	210
B1 SH	2770	187
B1 LM	2788	169
B2 SH	2799	158
B2 LM	2811	146
B3 SH	2818	140
B3 LM	2836	122
B4 SH	2843	114
B4 LM	2852	105
B5 SH	2857	100
B5 LM	2863	94

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CONSERVATION DIVISION
WICHITA, KS

Customer <i>Casey USA</i>	Lease No.	Date <i>2-25-08</i>
Lease <i>Warden City Co</i>	Well # <i>3</i>	
Field Order # <i>20776</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 L.S.</i>	Formation <i>CNW</i>	Depth <i>3035</i>
		County <i>KEOKUC</i>
		State <i>KS</i>
		Legal Description <i>11-24-35</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	<i>180 sk A</i>	Acid	<i>serv. Lite 2% C.C. 10 cc/flake</i>	RATE	PRESS
Depth	Depth	From	<i>2.15</i>	Pre Pad	<i>11.26 gal/ft</i>	Max	<i>19.2 #/ft</i>
Volume	Volume	From	<i>2.45</i>	Pad	<i>11.42 gal/ft</i>	Min	<i>10 Min.</i>
Max Press	Max Press	From	<i>1.67</i>	Frac	<i>11.42 gal/ft</i>	Avg	<i>15 Min.</i>
Well Connection	Annulus Vol.	From				HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From		Flush		Gas Volume	Total Load

Customer Representative <i>Zack</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
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Service Units	<i>21755</i>	<i>8122</i>	<i>19553</i>	<i>19928</i>	<i>17682</i>				
Driver Names	<i>Cochran</i>	<i>W. G. ...</i>	<i>...</i>	<i>S. Chavez</i>	<i>D. W. Colley</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:45</i>					<i>JUN 12 2008</i>
<i>14:42</i>			<i>5.7</i>	<i>2</i>	<i>KCC Plug Rat w/ 15 sk @ 19.2 #</i>
<i>14:37</i>			<i>3.8</i>	<i>2</i>	<i>Plug mouse w/ 10 sk @ 19.2 #</i>
<i>14:42</i>	<i>3000</i>				<i>Test lines</i>
<i>14:43</i>	<i>410</i>		<i>20</i>	<i>6</i>	<i>Start Mud flush ahead</i>
<i>14:50</i>			<i>59</i>	<i>6</i>	<i>Start Lead cont 155-KC 19.2 #</i>
<i>15:02</i>			<i>52</i>	<i>4</i>	<i>Start Tail cont 295 sk @ 11.4 #</i>
<i>15:12</i>					<i>Start clean + Wash up</i>
<i>15:27</i>	<i>300</i>		<i>6</i>	<i>5</i>	<i>Start Disp. W/ Fresh H₂O</i>
<i>15:40</i>	<i>150</i>		<i>31</i>	<i>2</i>	<i>Slow Rate</i>
<i>15:50</i>	<i>1500</i>		<i>41</i>	<i>2</i>	<i>Bump Plug</i>
<i>15:51</i>	<i>+</i>		<i>46</i>	<i>0</i>	<i>Release / Float Hold</i>
<i>16:00</i>					<i>End Job</i>

300 Pressure Before Plug landed

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WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oxy USA	Lease No.	Date 2-22-8
Lease Garden City	Well # 0-3	
Field Order # 20807	Station Liberal	Casing 8 5/8 Depth 921 County Wearny State KS
Type Job Surface CWU	Formation	Legal Description 11-24-35

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 240 SK A-SK lite	RATE 2.15	PRESS 4731 FT	ISIP 12.26 Gal-SK
Depth 923	Depth	From	To	Pre-Pack 200 SK Premium Cement	Max 1.73 FT/FT		5 Min. 1.34 Gal-SK
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac CONFIDENTIAL	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush MIN 12 2000	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load

Customer Representative **ZACH WILSON** Station Manager **JERRY BENNETT** Treater **ISRAEL CHAVEZ**

Service Units	19891	19828	19919	19928	19182				
Driver Names	J. Chavez	Damon C.	Harold C.						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0700					Arrive on Location
0800					Safety Meeting - Rig up
1000	2000				Pressure Test
1010	400		97	4.5	Pump lead cnt @ 12.2 #'s
1035	250		47	5.0	Pump tail cnt @ 15.0 #'s
1045					Drop Plug - Wash UP
1050	300		57	2.0	Displace
1115	800				band Plug Flants held
					Cement TO Surface

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WICHITA, KS