Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

ORIGINA Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WEEL HIGTORY BEGORE	THOM OF WELL & ELACE				
Operator: License #_33365	API No. 15 - 125-30125-00-01				
Name: Layne Energy Operating, LLC	County: Montgomery				
Address: 1900 Shawnee Mission Parkway	NE -NW Sec. 9 Twp. 33 S. R. 16 ☑ East Wes				
City/State/Zip: Mission Woods, KS 66205	747 feet from S (N) (circle one) Line of Section				
Purchaser: Layne Energy Sycamore Pipeline, LLC	2229 feet from E / ((circle one) Line of Section				
Operator Contact Person: M. Brent Nattrass	Footages Calculated from Nearest Outside Section Corner:				
Phone: (913) 748-3960	(circle one) NE SE NW SW				
Phone: (913) 748-3960 Contractor: Name: Layne Christensen Canada, Ltd.	Lease Name: Scott Well #: 3-9				
Contractor: Name: Layne Christensen Canada, Ltd.					
License: 32999 Wellsite Geologist: Completion:	Producing Formation: Cherokee Coals				
Designate Type of Completion:	Elevation: Ground: 829' Kelly Bushing:				
New Well Re-Entry Workover	Total Depth: 1238' Plug Back Total Depth: 1237'				
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet				
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Fee				
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1238' TD				
Operator: Layne Energy Operating, LLC	feet depth to Surface w/ 230 sx cmt				
Nell Name: Scott 3-9	•				
Original Comp. Date: 1/8/2003 Original Total Depth: 1238'	Drilling Fluid Management Plan AHTINT 3-19-09 (Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls				
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled				
Commingled Docket No	Location of fluid disposal if hauled offsite:				
Dual Completion Docket No.	•				
Other (SWD or Enhr.?) Docket No	Operator Name:				
July 13, 2002 July 14, 2002 2/20/2007	Lease Name: License No.:				
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp. S. R East West				
1, 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	County: Docket No.:				
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-				

TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

nerein are complete and correct to the be-	st of my knowledge.
Signature: MB Wallia	
Title: Agent	Date: 6/12/07
Subscribed and sworn to before me this	.1
12007	A MARGARET ALLEN
Notary Public:	Notary Public - State of Kansas My Appt. Expires
Date Commission Expires: 10/14/200	8

_	KCC Office Use ONLY
<u>Y</u>	_ Letter of Confidentiality Attached
	If Denied, Yes Date:
	_ Wireline Log Received RECEIVED
	Geologist Repart Ses OF PORATION COMMISSION
	_ UIC Distribution
	JUN 13 2007

Operator Name: Lay	yne Energy Ope	rating, LL	С	Leas	e Name:.	Scott		Well #: _3-9	9 11 12 1
Sec. 9 Twp. 3	33 s. R. 16	_ ✓ East	West	Count	ty: <u>Mor</u>	ntgomery			JOI SIDE
NSTRUCTIONS: SI ested, time tool oper emperature, fluid rec Electric Wireline Log	n and closed, flowir covery, and flow rate	ng and shut es if gas to	-in pressures, surface test, a	whether s along with	shut-in pr	essure reached	static level, hydro	static pressu	
rill Stem Tests Take		Y6	es ✓ No		/ 1	_og Formati	on (Top), Depth a	and Datum	Sample
Samples Sent to Geo	,	∏ Y€	es ✓ No		Nan	ne		Тор	Datum
Cores Taken	ological cultoy	✓ Ye		•	Per	u Sand		634 KB	195
lectric Log Run (Submit Copy)		✓ Ye			Exc	Excello Shale			105
ist All E. Logs Run:					V SI	nale		773 KB	56
Compensated Density Neutron Dual Induction				Weir - Pitt Coal Mississippian			923 KB 1148 KB	-94 -319	
		Repor		RECORD	√ Ne urface, inte	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13-3/4"	8.65"		23		21'	Portland	8	
Casing	7-7/8"	5.5"		15.5		1238'	Thixotropic	230	2% Cacl2
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	ADDITIONAL Type of Cement		#Sacks		/ SQUEEZE RECORD ed Type and Percent Additives			
Shots Per Foot) - Bridge Plug				ture, Shot, Cement		d Depth
	See Attached P								
				<u> </u>					
TUBING RECORD 2-7	Size /8"	Set At 1119'		Packer A	.t	Liner Run	Yes No		
ate of First, Resumed I 3/6/2007	Production, SWD or Er	nhr.	Producing Metho	od	Flowing	y ✓ Pumpin	g Gas Lift	Othe	er (Explain)
stimated Production Per 24 Hours	Oil	Bbls.	Gas 1	Vicf	Wate	r Bb	ls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION				Production Interv	al	·	RECEIVED
Vented ✓ Sold (If vented, Sub	Used on Lease		Open Hole Other (Specify	✓ Perf.	. D	ually Comp. [Commingled	KANSAS CO	RECEIVED REPORATION COMMISS N 1 3 2007



Operator Name:	Layne Energy Operating, LLC.			
Lease Name:	Scott 3-9			
	Sec. 9 Twp. 33S Rng. 16E, Montgomery County		İ	
API:	15-125-31214-00-01			
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth	
	Initial Pe	rforations		
4 Weir 924	Main 0241 0291	500 g 15% FE	0041 0001	
	vveii 924 - 920	1242 lbs 20/40 sand	924' - 928'	
4 Weir 924' - 928'		16800 lbs 16/30 sand		
	Weir 924' - 928'	182 bbls gel water	924' - 928'	
		1000 gals 7.5% HCl acid		
	New Per	forations		
4	Rowe 1078.5' - 1080' Drywood 1025' - 1026.5' Bluejacket 973' - 974' Sycamore Shale 939.5' - 950.5'	13200 lbs 20/40 sand 1013 bbls water 1250 gals 15% HCl acid	939.5' - 1080'	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 13 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

API No. 15 - 125-30008-00-01

OP/G//A Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM L HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365

Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	SENESec11Twp32S R16V_East West
City/State/Zin: Mission Woods, KS 66205	3300 feet from S / N (circle one) Line of Section
Purchaser: Operator Contact Person: Victor H. Dyal	660 feet from (E) W (circle one) Line of Section
Operator Contact Person: Victor H. Dyal	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3960	(circle one) NE (SE) NW SW
Contractor: Name: McPherson Drilling	Lease Name: Holt Well #: 1
License: 5675	Field Name: Coffeyville-Cherryvale
Wellsite Geologist:	Producing Formation: Mississippian Lime
Designate Type of Completion:	Elevation: Ground: unknown Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1107' Plug Back Total Depth: 1084'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21.7 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1107'
Operator:	feet depth to Surface
Well Name:	sa crit.
Original Comp. Date: 5/30/2001 Original Total Depth:	Drilling Fluid Management Plan W NJ 2-1909
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content 1000 ppm Fluid volume 80 bbls
-	Dewatering method used_Pumped out / push in
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name:License No.:
2/22/2007 Spud Date or Date Reached TD Completion Date or Da	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
nerein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
alstall.	V20 2// 11 21111
Signature: Call Hill yal	KCC Office Use ONLY
Title: Agent Date: 6/18/07	Letter of Confidentiality Attached
Subscribed and sworn to before me this 18 day of June	If Denied, Yes Date:
20 07	Wireline Log Received RECEIVED
// A MARGAR	Geologist Report KANSAS CORPORATION COMMISSION
Notary Public -	State of Kansas UIC Distribution IIIN 2 0 2007
Date Commission Expires: 10/14/2008 My Appt. Expire	JUN 2 0 2001
, ,	CONSERVATION DIVISION WICHITA, KS