

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

6/12/07

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: Layne Energy Sycamore Pipeline, LLC
 Operator Contact Person: M. Brent Natrass
 Phone: (913) 748-3960
 Contractor: Name: Layne Christensen Canada, Ltd.
 License: 32999
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Layne Energy Operating, LLC
 Well Name: Scott 3-9
 Original Comp. Date: 1/8/2003 Original Total Depth: 1238'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>July 13, 2002</u>	<u>July 14, 2002</u>	<u>2/20/2007</u>

KCC
JUN 12 2007
CONFIDENTIAL

API No. 15 - 125-30125-00-01
 County: Montgomery
NE NW SE SW Sec. 9 Twp. 33 S. R. 16 East West
747 feet from S / (circle one) Line of Section
2229 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Scott Well #: 3-9
 Field Name: Cherokee Basin Coal
 Producing Formation: Cherokee Coals
 Elevation: Ground: 829' Kelly Bushing: _____
 Total Depth: 1238' Plug Back Total Depth: 1237'
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1238' TD
 feet depth to Surface w/ 230 sx cmt.

Drilling Fluid Management Plan Alt # NJ 2-19-09
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume _____ bbls
 Dewatering method used N/A - Air Drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M. Brent Natrass
 Title: Agent Date: 6/12/07
 Subscribed and sworn to before me this 12th day of June
2007
 Notary Public: M. Allen
 Date Commission Expires: 10/14/2008



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 13 2007

KCC
 JUN 12 2007
 CONFIDENTIAL

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Scott 3-9		
	Sec. 9 Twp. 33S Rng. 16E, Montgomery County		
API:	15-125-31214-00-01		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations			
4	Weir 924' - 928'	500 g 15% FE 1242 lbs 20/40 sand	924' - 928'
4	Weir 924' - 928'	16800 lbs 16/30 sand 182 bbls gel water 1000 gals 7.5% HCl acid	924' - 928'
New Perforations			
4	Rowe 1078.5' - 1080' Drywood 1025' - 1026.5' Bluejacket 973' - 974' Sycamore Shale 939.5' - 950.5'	13200 lbs 20/40 sand 1013 bbls water 1250 gals 15% HCl acid	939.5' - 1080'

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 13 2007

CONSERVATION DIVISION
 WICHITA, KS

6/19/09

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
 Name: Layne Energy Operating, LLC
 Address: 1900 Shawnee Mission Parkway
 City/State/Zip: Mission Woods, KS 66205
 Purchaser: _____
 Operator Contact Person: Victor H. Dyal
 Phone: (913) 748-3960
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: 5/30/2001 Original Total Depth: _____
 _____ Deepening Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/22/2007</u>		<u>2/26/2007</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

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JUN 19 2007
CONFIDENTIAL

API No. 15 - 125-30008-00-01
 County: Montgomery
 _____ SE - NE Sec. 11 Twp. 32 S. R. 16 East West
3300 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Holt Well #: 1
 Field Name: Coffeyville-Cherryvale
 Producing Formation: Mississippian Lime
 Elevation: Ground: unknown Kelly Bushing: _____
 Total Depth: 1107' Plug Back Total Depth: 1084'
 Amount of Surface Pipe Set and Cemented at 21.7 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1107'
 feet depth to Surface w/ 145 sx cmt.

Drilling Fluid Management Plan WD NS 2-19-09
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 80 bbls
 Dewatering method used Pumped out / push in
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Victor H. Dyal
 Title: Agent Date: 6/18/07
 Subscribed and sworn to before me this 18th day of June
 20 07
 Notary Public: M. Allen
 Date Commission Expires: 10/14/2008

MARGARET ALLEN
 Notary Public - State of Kansas
 My Appt. Expires _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution
JUN 20 2007

CONSERVATION DIVISION
WICHITA, KS