

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL AND GAS DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/04/11

Operator: License # 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205

API No. 15: 205-27745-00-00  
County: Wilson  
W2 NE SW Sec. 21 Twp. 30 S. R. 16  East  West

Purchaser:  
Operator Contact Person: Timothy H. Wright  
Phone: (913) 748-3960

2077 FSL feet from S / N (circle one) Line of Section  
1778 FWL feet from E / W (circle one) Line of Section

Contractor: Name: Thornton Drilling

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Footages Calculated from Nearest Outside Section Corner:

License: 33606

(circle one) NE SE NW **SW**  
Lease Name: Sandbothe Well #: 11-21

Wellsite Geologist: MAY 04 2009

Field Name: Cherokee Basin Coal Area

Designate Type of Completion: KCC

Producing Formation: Cherokee Coals

New Well  Re-Entry  Workover

Elevation: Ground: 793' Kelly Bushing:

Oil  SWD  SLOW  Temp. Abd.

Total Depth: 1111' Plug Back Total Depth: 1108'

Gas  ENHR  SIGW

Amount of Surface Pipe Set and Cemented at 45 Feet

Dry  Other (Core, WSW, Expl., Cathodic, etc)

Multiple Stage Cementing Collar Used?  Yes  No

If Workover/Re-entry: Old Well Info as follows:

If Alternat II completion, cement circulated from 1108'

Operator:

feet depth to Surface w/ 115 sx cmt.

Well Name:

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Original Comp. Date: Original Total Depth:

Chloride content N/A ppm Fluid volume bbls

Deepening  Re-perf.  Conv. to Enhr./SWD

Dewatering method used N/A - Air Drilled

Plug Back  Plug Back Total Depth

Location of fluid disposal if hauled offsite:

Commingled  Docket No.

Operator Name:

Dual Completion  Docket No.

Lease Name: License No.:

Other (SWD or Enhr.?)  Docket No.

Quarter Sec. Twp. S. R.  East  West

1/20/2009 1/21/2009 Pending

County: Docket No.:

Spud Date or 1/20/2009 Date Reached TD 1/21/2009

Recompletion Date Completion Date or 1/21/2009

Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Project Engineer Date: 4/30/09

Subscribed and sworn to before me this 30 day of April

20 09

Notary Public: MacLaughlin Darling

MacLAUGHLIN DARLING  
Notary Public - State of Kansas  
My Appt. Expires 1-4-2013

Date Commission Expires: 1-4-2013

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

KANSAS CORPORATION COMMISSION

MAY 05 2009