

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/11/11

OPERATOR: License # 3842
Name: LARSON ENGINEERING, INC.
Address 1: 562 WEST STATE ROAD 4
Address 2:
City: OLMITZ State: KS Zip: 67564 + 856

API No. 15 - 101-22149-00-00
Spot Description:
SW - NW - SE - SE Sec. 8 Twp. 19 S. R. 30 East West
747 feet from SOUTH Line of Section
1099 feet from EAST Line of Section

Contact Person: TOM LARSON
Phone: (620) 653-7468

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

CONTRACTOR: License # 33935
Name: H. D. DRILLING, LLC

County: LANE
Lease Name: NEELEY Well #: 1-8

Wellsite Geologist: ROBERT LEWIS
Purchaser:

Field Name: WILDCAT
Producing Formation:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground: 2899' Kelly Bushing: 2904'
Total Depth: 4666' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 251 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back: Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
1/12/2009 1/23/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 12900 ppm Fluid volume: 800 bbls
Dewatering method used: ALLOW TO DRY
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Ren

Title: SECRETARY/TREASURER Date: 5/11/2009

Subscribed and sworn to before me this 11 day of MAY

Notary Public: Debra J. Ludwig
Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
MAY 12 2009

DEBRA J. LUDWIG
Notary Public - State of Kansas

RECEIVED