ON COMMISSION SERVATION DIVISION

ORIGINA

Form ACO-1 October 2008 Form Must Be Typed

COMPLETION FORM WELL HISTOR - DES RIPTION OF WELL & LEASE

OPERATOR: License # 4058	API No. 15 - 065-23,523- 0800
Name: American Warrior, Inc.	Spot Description: 120'S & 40' W OF
Address 1: P. O. Box 399	N/2_NE_NE_Sec. 5 Twp. 8 S. R. 21
Address 2:	450 Feet from North / South Line of Section
City: Garden City State: KS Zip: 67846 +	700 Feet from East / West Line of Section
Contact Person: Joe Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 275-2963	NE □NW □SE □SW
CONTRACTOR: License # _31548	County: GRAHAM
Name: Discovery Drilling Co., MONFIDENTIAL	Lease Name: KIRKPATRICK Well #: 3-5
Mallette Coolegists Jason Alm	Field Name: KENYON
Purchaser: NCRA APR 2 9 2009	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 2102' Kelly Bushing: 2110'
New Well Re-Entry Workover	Total Depth: 3700' Plug Back Total Depth: 3671'
	Amount of Surface Pipe Set and Cemented at: 210' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from: 1637'
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: SURFACE w/ 100 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	leet depth to. So the same
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 10,000 ppm Fluid volume: 240 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: <u>EVAPORATION</u>
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion Docket No.:	Lease Name: License No.:
Other (SWD or Enhr.?) Docket No.: 4-14-09	QuarterSecTwpS. R East West
1-3-09	County: Docket No.:
Recompletion Date Recompletion Date	Societies.
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re tiality in excess of 12 months). One copy of all wireline logs and geologist w BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for All requirements of the statutes, rules and regulations of mulgated to regulate	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
are complete and correct to the best of my knowledge	
Signatury Signatury	KCC Office Use ONLY
Title: COMPLIANCE COORDINATOR Date: 4-29-09	Letter of Confidentiality Received
Subscribed and swern to before me this 27= day of Upeil	If Denied, Yes Date:
20 09	Wireline Log Received
Notary Public: Many Watte	Geologist Report Received KANSAS CORPORATION COMMISS
Date Commission Expires: 8-7-2010	
NOTARY PUBLIC State of Kansas	PECEIVED