

ORIGINAL 4/27/10

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7311
 Name: Shakespeare Oil Company, Inc.
 Address: 202 West Main Street
 City/State/Zip: Salem, IL 62881
 Purchaser: NCRA
 Operator Contact Person: Donald R. Williams
 Phone: (618) 548-1585
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Steve Davis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/7/09	3/17/09	3/30/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20826-0000
 County: Logan
 SE NW NE Sec. 15 Twp. 14 S. R. 32 East West
338 feet from S / (circle one) Line of Section
860 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ottley Well #: 1-15
 Field Name: Wildcat
 Producing Formation: Johnson, Ft. Scott, Myrick Station
 Elevation: Ground: 2752' Kelly Bushing: 2755'
 Total Depth: 4497' Plug Back Total Depth: 4449'
 Amount of Surface Pipe Set and Cemented at 218 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2174 Feet
 If Alternate II completion, cement circulated from 2174
 feet depth to surface w/ 425 sx crmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 6500 ppm Fluid volume 2500 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission; 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams
 Title: Vice President Date: 11/26/07
 Subscribed and sworn to before me this 27th day of April
 20 09
 Notary Public: Melissa A. Noel
 Date Commission Expires: 11-6-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
APR 29 2009

OFFICIAL SEAL
MELISSA A. NOEL
 Notary Public, State of Illinois
 My Commission Expires **11-06-11**

RECEIVED