CONFILL

Regulatory Assistant

20 09

Notary Public

Subscribed and sworn to before me this 15th

MMISSION:

ORIGINAL

Letter of Confidentiality:Attached

If Denied, Yes Date:

Wireline Log Received Geologist Report Received

UIC Distribution

Form ACO-1 September 1999 Form must be/Typed

WELL SOMPE IN FORM

WELL HISTORY - DESCR	
	PI NO. 15- 129-21851-0000
Name: Presco Western, LLC	County Morton
Address 5665 FLATIRON PARKWAY	SW - SF - NF - SF Sec. 28 Twp. 32 S.R. 39 EXW
City/State/Zip BOULDER CO 80301	Feet from SIN (circle one) Line of Section
Purchaser: High Sierra Crude (oil)/BP (gas)	Feet from EW (circle one) Line of Section
Operator Contact Person: Randy M. Vernet	Footages Calculated from Nearest Outside Section Corner:
Phone (303) 305-1163	(circle one) NE (SE) NW SW
Contractor: Name: H2 Drilling	Lease Name Peanut East Well # 1
License: 33793 KANSAS CORPORATION COMMISS	(N Field Name Wildcat
Wellsite Geologist: Not Applicable MAY 18 2009	Producing Formation
Designate Type of Completion RECEIVED	Elevation: Ground 3,179.4' Kelley Bushing 3,190.4'
X New WelCONRIDENTIA Workover	Total Depth 6,225 Plug Back Total Depth
Oil SWAY 1 5 2009 iow Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1.663 Feet
Gas ENHR	Multiple Stage Cementing Collar Used? Yes X No
χ Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content 3,000 ppm Fluid volume 1,500 bbls
Plug Back ————————————————————————————————————	Dewatering method used <u>Air Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
•	Operator Name Not Applicable
	Lease Name License No
Other (SWD or Enhr?) Docket No. 6 3 22 09 3/11/2009 3/21/2009 3/23/2009	Quarter Sec. Twp. S.REM
Spud Date or Pate Reached TD Completion Date or Recompletion Date	County Docket No.
	1 12 (A 14)
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita; rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, riod of 12 months if requested in writing and submitted with the form: (see rule) I wireline logs and geologist well report shall be attached with this form. All hall plugged wells. Submit CP-111 form with all temporarily abandoned wells:
All requirements of the statutes, rules and regulations promulgated to recherein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature / Local L	KCC Office Use ONLY

Date _5/15/2009

day of May