

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

5/29/10

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33924  
Name: ABARTA Oil & Gas Co., Inc.  
Address 1: 1000 Gamma Drive, Ste. 400  
Address 2: \_\_\_\_\_  
City: Pittsburgh State: PA Zip: 15238 + \_\_\_\_\_  
Contact Person: Ken Fleeman  
Phone: ( 412 ) 963-6134

API No. 15 - 101-22157-00-00  
Spot Description: \_\_\_\_\_  
NW 21 SE 21 Sec. 21 Twp. 20 S. R. 29  East  West  
2517 Feet from  North /  South Line of Section  
2685 Feet from  East /  West Line of Section

CONTRACTOR: License # 33905 **KANSAS CORPORATION COMMISSION**  
Name: Royal Drilling, Inc.

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

Wellsite Geologist: James Musgrove **JUN 02 2009**

County: Lane  
Lease Name: Bevan Unit Well #: 1

Purchaser: \_\_\_\_\_  
Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_

Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2870 Kelly Bushing: 2875  
Total Depth: 4760 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 347 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

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(Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 37,000 ppm Fluid volume: 1,000 bbls  
Dewatering method used: Allow to dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows: **KCC**  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
3/2/09 3/11/09 3/12/09  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Manager of Engineering Date: 5/29/09

Subscribed and sworn to before me this 29th day of May

20 09

Notary Public: [Signature]

Date Commission Expires: 5/16/13

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

COMMONWEALTH OF PENNSYLVANIA

Notarial Seal  
Tracey G. Mulert, Notary Public