

CONFIDENTIAL

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w/05/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/20/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34225

API No. 15 - 167-23579-00-00

Name: Buffalo Resources, LLC

Address 1: 301 Commerce Street Suite 1380

Address 2:

City: Fort Worth State: TX Zip: 76102 +

Contact Person: Matthew Flanery

Phone: (817) 870-2707

CONTRACTOR: License # 5929 KANSAS CORPORATION COMMISSION

Name: Duke Drilling Company, Inc

Wellsite Geologist: Curtis Covey MAY 26 2009

Purchaser:

Designate Type of Completion:

New Well Re-Entry

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

4/30/2009 5/5/2009 P & A 5/20/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Spot Description:

NE SW NE Sec. 29 Twp. 15 S. R. 11 East West

2042' Feet from North / South Line of Section

2010' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Russell

Lease Name: Swart Well #: 1-29

Field Name: Davidson

Producing Formation: None

Elevation: Ground: 1780' Kelly Bushing: 1788'

Total Depth: 3320' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 455' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 36,000 ppm Fluid volume: 1200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daron Patterson

Title: Foreman Date: 5/20/2009

Subscribed and sworn to before me this 21st day of May

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Notary Public: [Signature]

Date Commission Expires: 11-1-09

KCC Office Use ONLY

Letter of Confidentiality Received:

If Denied: Yes Date:

Wireline Log Received:

Geologist Report Received:

UIC Distribution