

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

5/26/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5120

Name: Range Oil Company, Inc.

Address 1: 125 N. Market, Suite 1120

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67202 +

Contact Person: John Washburn

Phone: (316) 265 - 6231

CONTRACTOR: License # 30141

Name: Summit Drilling Company

Wellsite Geologist: Roger Martin

Purchaser: CONFIDENTIAL

Designate Type of Completion:

New Well  Re-Entry MAY 26 2009 Workover

Oil  SWD  SIOW  Gas  ENHR  SIGW  CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

<u>5-5-09</u>	<u>5-10-09</u>	<u>5-10-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15- 015 - 23,815 - 0000

Spot Description: \_\_\_\_\_

SW SW SW Sec. 25 Twp. 24 S. R. 4  East  West

330 Feet from  North  South Line of Section

330 4950 Feet from  East  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Butler

Lease Name: Kaufman Well #: 1

Field Name: wildcat

Producing Formation: \_\_\_\_\_

Elevation: Ground: 1436 Kelly Bushing: 1446

Total Depth: 2685' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 214 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: 1200 ppm Fluid volume: 400 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn

Title: Exploration Manager Date: 5-26-09

Subscribed and sworn to before me this 26 day of May, 2009.

Notary Public: Vickie Larison

Date Commission Expires: 9-21-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

**VICKIE LARISON**  
Notary Public - State of Kansas  
My Appt. Expires 9-21-2010

MAY 27 2009

KCC WICHITA