

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL AND GAS DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form must be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/15/11

Operator: License # 32309

API NO: 15- 175-22172-0000

Name: Presco Western, LLC

County: Seward

Address: 5665 FLATIRON PARKWAY

SE - SE - NW - SE Sec: 11 Twp: 31 S. R. 33  E  W

City/State/Zip: BOULDER CO 80301

1,382 Feet from SN (circle one) Line of Section

Purchaser: High Sierra Crude (oil)/BP (gas)

1,483 Feet from EW (circle one) Line of Section

Operator Contact Person: Randy M. Verret

Footages Calculated from Nearest Outside Section Corner:

Phone ( 303 ) 305-1163

(circle one) NE  SE NW SW

Contractor: Name: Trinidad Drilling

Lease Name Pennington Well # 5-J11-31-33

License: 33784

Field Name Wildcat

Wellsite Geologist: Not Applicable

Producing Formation \_\_\_\_\_

Designate Type of Completion

Elevation: Ground 2,882.5' Kelley Bushing 2,893.5'

New Well  Re-Entry

Total Depth 5,603' 5802' Plug Back Total Depth N/A

MAY 18 2009  
Workover

RECEIVED

Oil  SWD  SIOW  Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1,754 Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

Dry  Other (Specify) \_\_\_\_\_ etc.)

If yes, show depth set \_\_\_\_\_ Feet

If Workover/Reentry: Old Well Info as follows:

MAY 15 2009

Operator: \_\_\_\_\_

Well Name: KCC

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Chloride content 4,000 ppm Fluid volume 2,000 bbls.

Deepening  Re-perf.  Conv. to Enhr./SWD

Dewatering method used Air Evaporation

Plug Back  Plug Back Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Operator Name Not Applicable

Dual-Completion Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

2/24/2009 3/31/2009 3/4/2009

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_

Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Regulatory Assistant Date 5/15/2009

Subscribed and sworn to before me this 15th day of May 20 09

Notary Public Jendra Blackburn

Date Commission Expires 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution