

CONFIDENTIAL

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

5/15/11

KANSAS CORPORATION COMMISSION
DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

API NO. 15- 187-21146-0000

Name: Presco Western, LLC

County Stanton

Address 5665 FLATIRON PARKWAY

SW - NE - NE - SW Sec. 35 Twp. 29 S. R. 39 E W

City/State/Zip BOULDER CO 80301

2,284 Feet from (S) (circle one) Line of Section

Purchaser: High Sierra Crude (oil)/BP (gas)

2,307 Feet from (W) (circle one) Line of Section

Operator Contact Person: Randy M. Verret

Footages Calculated from Nearest Outside Section Corner:

Phone (303) 305-1163

(circle one) NE SE NW (SW)

Contractor: Name: H2 Drilling LLC

Lease Name Ella Mae Well # 5-K35-29-30

License: 33793

Field Name Wildcat

Wellsite Geologist: Not Applicable

Producing Formation _____

Designate Type of Completion

Elevation: Ground 3,153.2' Kelley Bushing 3,164.2'

New Well

Total Depth 5,780' Plug Back Total Depth _____

Oil SWD SLOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1,698 Feet

Gas ENHR KCC

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set _____ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Drilling Fluid Management Plan

Original Comp. Date _____ Original Total Depth _____

(Data must be collected from the Reserve Pit)

Deepening Re-perf. Conv. to Enhr./SWD

Chloride content 4,000 ppm Fluid volume 2,000 bbls

Plug Back Plug Back Total Depth _____

Dewatering method used Air Evaporation

Commingled Docket No. _____

Location of fluid disposal if hauled offsite: _____

Dual Completion Docket No. _____

Operator Name Not Applicable

Other (SWD or Enhr?) Docket No. _____

Lease Name _____ License No. _____

2/18/2009 2/28/2009 3/1/2009

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Regulatory Assistant Date 5/15/2009

Subscribed and sworn to before me this 15th day of May

20 09

Notary Public Jandra Blackburn

Date Commission Expires 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Attached:

If Denied, Yes Date: _____

Wireline Log Received _____

Geologist Report Received _____

UIC Distribution _____