


Operator Name: OSBORN ENERGY, LLC Lease Name: DIVINE Well #: 3-21
 Sec. 21 Twp. 16 S. R. 25 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum LOG ATTACHED <div style="text-align: center;">  </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13"	10 3/4"		20'	PORTLAND	3	WATER
PROD. PIPE	9 5/8"	7"		421'	CONSOLIDATED	TICKET	ATTACHED
LINER	9 5/8" 6 1/4"	4 1/2 "		408'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION JUN 28 2007 CONSERVATION DIVISION WICHITA, KS

Geological Report

Divine #3-21

1650 FNL, 990 FEL
Section 21-T16S-R25E
Miami Co., Kansas
API#15-121-28200
Elevation: 1017'
Driller: Osborn Energy, LLC
Spud: 05-26-06
Production Bore Hole: 9 5/8"
Rotary Total Depth: 429' on 05-31-06, Deepened to 554' on 06/04/07
Drilling Fluid: air
Production Csg.: 7" set @421'
Geologist: Meredith Pearce

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<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Stark Shale	143'	874'
Hushpuckney Shale	172'	845'
Base Kansas City	187'	830'
Knobtown Sand	No call	
"Big Lake" Sand	300'	717'
South Mound Zone	348'	669'
Hepler (Wayside) Sand	No call	
"Upper" Mulberry Zone	No call	
Mulberry Zone	No call	
Weiser Sand	No call	
Myrick Station	420'	597'
Anna Shale (Lexington Coal Zone)	425'	592'
Summit Shale Zone	464'	553'
Mulky Coal/Shale Zone	486'	531'
Total Depth	554'	

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Drilling at 142' in the Kansas City on 05-30-06
Background Gas (BG) 23 units, no prior gas kicks

STARK FORMATION called @143-144', gas kick to 26 units, 3 over BG

****GAS TEST @167', No Open Flow****

142-152 SH: dark, gy, gy, TR blk - LS: tan
152-162 LS: tan, calcite
CG @167 140 units, 26 BG
162-172 LS: tan, calcite - SH: gy, silty

HUSHPUCKNEY SHALE called @172-173', gas kick to 25 units, 5 over BG

****GAS TEST @192', No Open Flow****

172-182 SH: gy, dk gy, TR blk - LS: tan, brn, calcite
182-192 LS: tan, TR brn, calcite - SH: gy, TR dk gy
CG @192 29 units, 19 BG
192-202 SH: gy, sandy, lmy in places, TR pyrite, TR LS: tan, TR fossils
202-212 SH: gy, silty

KNOBTOWN SAND not called, gas kick to 21 units, 7 over BG

****GAS TEST @242', No Open Flow****

CG @217 26 units, 14 BG
212-222 SS: clr, gy, sub-rnd, poor sort, free oil - SH: gy, sandy
222-232 SH: gy, sandy in places - SS: clr gy, free oil
232-242 SH: gy
CG @242 32 units, 22 BG
242-252 SH: gy, silty
252-262 SH: gy, silty
CG @267 34 units, 24 BG
262-272 SH: gy
272-282 SH: gy, silty
282-292 SH: gy, silty
CG @292 34 units, 28 BG

"BIG LAKE" SAND called @300-308, gas kick to 49 units, 19 over BG

292-302 SH: gy, sandy in places - SS: clr, gy, brn, angular, poor sort, free oil, odor
302-312 SS: clr, brn, gy, angular, poor sort, free oil, odor - SH: gy
CG @317 67 units, 28 BG
312-322 SH: gy, silty
322-332 SH: gy
332-342 SH: gy
CG @342 59 untis, 30 BG

SOUTH MOUND ZONE called @308-309', gas kick to 53 units, 23 over BG

****GAS TEST @352', No Open Flow****

342-352 SH: gy, dk gy, blk, vv slight free gas
352-362 SH: gy, sandy in places, blk
CG @367 336 units, 32 BG
362-372 SH: gy, lmy in places, TR blk - LS: brn, calcite
372-382 LS: brn, tan, calcite - SH: gy
382-392 SH: gy - LS: brn, tan, sandy in places
Stopped drilling @395' at 6:15pm

Resumed drilling at 8:30am on 05-31-06
CG @392 106 units, 18 BG

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392-402 LS: tan, brn, calcite, fossils - SH: gy, TR sandy

WEISER SAND not called, gas kick to 59 units, 21 over BG
402-412 SH: gy, sandy in places, TR pyrite - LS: tan, brn, calcite
CG @417 76 units, 35 BG
412-422 LS: brn, tan, calcite - SH: gy, TR pyrite

LEXINGTON COAL ZONE called @425-428', gas kick to 260 units, 30 over BG
****GAS TEST @429', Too Small to Measure****
422-429 SH: blk, coaly w/free gas, gy, sandy in places, TR pyrite - LS: brn, calcite

Drilling stopped @429' at 10:30am on 05-31-06 to run casing

Resumed drilling on 06/04/07
Background Gas 18 units

426-431 LS: tan, sandy - SH: dk gy, blk, TR pyrite, no shows
431-436 LS: tan, sandy - SH: gy, sandy
436-441 LS: tan - SH: gy
****GAS TEST @441', Too Small to Measure****

CG @441 942 units, 17 BG
441-446 SH: gy, lmy in places
446-451 SH: gy, lmy in places - LS: tan
451-456 LS: tan - SH: gy
456-461 LS: tan, Lt brn, calcite

SUMMIT SHALE ZONE called @464-467', kick to 26 units, 11 over BG
****GAS TEST @466', 16 MCF****
461-466 LS: tan, Lt brn, calcite - SH: dk gy, blk, weak show of free gas

CG @466 1160 units, 15 BG
466-471 LS: tan, sandy in places - SH: dk gy, blk
471-476 LS: tan, sandy in places - SH: gy
476-481 LS: tan, calcite
481-486 LS: tan, calcite - SH: gy, dk gy

MULKY COAL/SHALE ZONE called @486-493', kick to 81 units, 49 over BG
****GAS TEST @491', inc 6 MCF to 22 MCF Total****
486-491 SH: blk, coaly in places, dk gy, TR pyrite, fair show of free gas

CG @491 1144 units, 32 BG
491-496 SS: clr, gy, mica, lmy in places, ang, poor sort, well cmt - SH: blk, coaly, pyritic, Fair show of free gas
496-501 LS: Lt. brn, sandy - SH: gy, sandy in places
501-506 aa
506-511 aa
511-516 aa

****GAS TEST @516', No increase, 22 MCF****

CG @516 1028 units, 30 BG
516-521 LS: Lt. brn, sandy - SH: gy, sandy in places - SS: clr, Lt. brn, lmy

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521-526 LS: brn, sandy - SH: gy, lmy, TR blk
526-531 aa
531-536 aa
536-541 aa

CG @541 1136 units, 21 BG
541-546 SH: gy, sandy in places - LS: tan, calcite, sandy in places
546-551 SS: clr, brn, lmy - LS: tan, sandy
551-554 aa

TD @554' on 06/04/07

****GAS TEST @554', No Increase, 22 MCF Total****

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Brief Summary

Stark	No open flow
Hushpuckney	No open flow
South Mound	No open flow
Lexington	Too small to measure
Summit	16 MCF
Mulky	6 MCF
<u>Squirrel Sand</u>	<u>No increase</u>
Total	22 MCF

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