

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/18/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann **KCC**  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

**KCC**  
**JUN 18 2007**  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

2/19/07	2/20/07	2/21/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26778-00-00  
County: Neosho  
\_\_\_\_ ne \_\_\_\_ ne Sec. 26 Twp. 29 S. R. 19  East  West  
660 feet from S / (N) (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Hizey, Ray G. Well #: 26-1  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 958 Kelly Bushing: n/a  
Total Depth: 954 Plug Back Total Depth: 937.38  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 937.38  
feet depth to surface w/ 125 sx cmt.

**Drilling Fluid Management Plan** Alt II NH 11-18-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 6/18/07  
Subscribed and sworn to before me this 18<sup>th</sup> day of June,  
20 07.  
Notary Public: Debra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**JUN 19 2007**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Hizey, Ray G. Well #: 26-1  
 Sec. 26 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	937.38	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	842-845/790-792/785-787	300gal 15%HCLw/ 24 bbls 2%kcl water, 486bbls water w/ 2% KCL, Biocide, 8300# 20/40 sand	842-845/790-792
			785-787
4	632-634/590-592/574-576/545-548/520-522	300gal 15%HCLw/ 38 bbls 2%kcl water, 486bbls water w/ 2% KCL, Biocide, 10800# 20/40 sand	632-634/590-592
			574-576
			545-548/520-522
4	427-431/415-419	300gal 15%HCLw/ 41 bbls 2%kcl water, 516bbls water w/ 2% KCL, Biocide, 11000# 20/40 sand	427-431/415-419

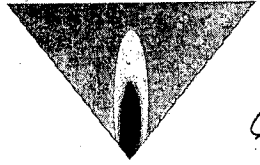
TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>869</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/30/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>11.3mcf</u>	Water Bbls. <u>69.7bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2039

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

619800

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-21-07	Hizey Ray 26-1		26	29	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:00	5:30		903427		5.5	<i>Joe B</i>
Maverick D	↓	4:00		903197		4	<i>Maverick D</i>
Russell A	↓	3:30		903206		3.5	<i>Russell A</i>
Paul H	↓	<del>3:30</del> 4:00		903142	932452	4 <del>3.75</del>	<i>Paul H</i>
Gary	↓	4:30		981500		4.5	<i>Gary</i>

JOB TYPE Longstring HOLE SIZE 4 3/4 HOLE DEPTH 953.80 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 937.38 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.95 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head PAN 2 SK gel & 7 bbl dye & 125 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

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937.38	ft 4 1/2 casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.5 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 43	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Colchloride	
1123	7000 gal	City Water	
903142	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
981500	4.5 hr	80 Vac	

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CONSERVATION DIVISION  
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 26	T. 29	R. 19	ELEVATIONS	
API #	133-26778	County:	Neosho	190'	0	
Elev:	958'	Location	Kansas	253'	0	
				316'	0	
Operator: Quest Cherokee, LLC				347'	0	
Address: 9520 N. May Ave, Suite 300				378'	0	
Oklahoma City, OK. 73120				410'	0	
Well #	26-1	Lease Name	Hizey, Ray A.	535'	0	
Footage Location	660 ft from the	N	Line	567'	1 - 1/2"	6.27
	660 ft from the	E	Line	598'	1 - 1/2"	6.27
Drilling Contractor: TXD SERVICES LP				661'	3 - 1/2"	10.9
Spud Date:	2/19/2007	Geologist:		692'	3 - 1/2"	10.9
Date Comp:	2/20/2007	Total Depth:	954'	724'	3 - 1/2"	10.9
Exact spot Location: NE NE				755'	3 - 1/2"	10.9
				818'	3 - 1/2"	10.9
Surface	Production			849'	3 - 1/2"	19.9
Size Hole	12-1/4"	6-3/4"		881'	10 - 1/2"	19.9
Size Casing	8-5/8"	4-1/2"		954'	5 - 1/2"	14.1
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	11	b.shale	335	338	shale	541	548
shale	11	107	lime	338	345	coal	548	549
lime	107	110	b.shale	345	349	shale	549	555
shale	110	127	shale	349	358	coal	555	556
lime	127	133	coal	358	360	sand/shale	556	576
shale	133	147	shale	360	386	coal	576	577
lime	147	151	coal	386	388	shale	577	588
shale	151	172	shale	388	394	coal	588	589
coal	172	173	lime	394	408	shale	589	590
lime	173	180	shale	408	410	sand	590	596
shale	180	184	lime	410	417	coal	596	597
lime	184	188	shale	417	418	sand/shale	597	600
shale	188	196	b.shale	418	420	shale	600	612
lime	196	205	shale	420	424	coal	612	613
shale	205	209	coal	424	426	sand	613	619
lime	209	215	shale	426	435	sand/shale	619	624
sand/shale	215	237	lime	435	438	shale	624	638
coal	237	238	sand	438	453	coal	638	639
sand	238	253	sand/shale	453	490	sand/shale	639	645
shale	253	274	shale	490	523	coal	645	646
shale	274	310	coal	523	524	shale	646	686
coal	310	311	shale	524	540	coal	686	687
lime	311	335	coal	540	541	shale	687	708

438-453' water on/ odor

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