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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

6/12/09

Form ACO-1
September 1999

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency Pipeline
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: CONFIDENTIAL
Well Name: JUN 12 2008

Original Comp. Date: 02/26/2008 Original Total Depth: 02/29/2008
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
Spud Date or Recompletion Date: 02/26/2008 Date Reached TD: 02/29/2008 Completion Date or Recompletion Date: 04/03/2008

API No. 15 - 093-21824-0000
County: Kearny
SE - NW - NW Sec 10 Twp. 24 S. R. 35W
1250 feet from S (circle one) Line of Section
1250 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sharp A Well #: 4
Field Name: Hugoton
Producing Formation: Chase/Council Grove
Elevation: Ground: 2994 Kelly Bushing: 3005
Total Depth: 3029 Plug Back Total Depth: 2976
Amount of Surface Pipe Set and Cemented at 965 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 12-9-08
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Project Date: June 11, 2008
Subscribed and sworn to before me this 11th day of June
20 08
Notary Public: Kathleen R. Poulton
Date Commission Expires: November 9, 2010

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 13 2008

NOTARY PUBLIC - State of Kansas
KATHLEEN R. POULTON
My Appt. Exp. 11-9-10

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Sharp A Well #: 4

Sec. 10 Twp. 24 S. R. 35W East West County: Kearny

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL Compensated Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Hollenberg</td> <td>2464</td> <td>542</td> </tr> <tr> <td>Herrington</td> <td>2487</td> <td>519</td> </tr> <tr> <td>Krider</td> <td>2509</td> <td>496</td> </tr> <tr> <td>Gage</td> <td>2571</td> <td>435</td> </tr> <tr> <td>Towanda</td> <td>2609</td> <td>396</td> </tr> <tr> <td>Ft Riley</td> <td>2667</td> <td>338</td> </tr> <tr> <td>Matfield</td> <td>2718</td> <td>287</td> </tr> </table> (See Side Three)	Name	Top	Datum	Hollenberg	2464	542	Herrington	2487	519	Krider	2509	496	Gage	2571	435	Towanda	2609	396	Ft Riley	2667	338	Matfield	2718	287
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Hollenberg	2464	542																							
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Ft Riley	2667	338																							
Matfield	2718	287																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	965	C	300 200	A Serv Lite + additives Premium/Common + additives
Production	7 7/8	4 1/2	11.6	3029	C	180 275	A Serv Lite + additives Premium/Common + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2466-2472, 2493-2500, 2669-2675	Frac: 49,602 gals 15# Linear Fluid foamed @ 75% N2;	
3	2415-2518, 2555-2559, 2611-2615	310,920# 16/30 Sand	
4	2777-2784, 2798-2808, 2820-2832, 2838-2843, 2860-2866	Frac: 22,163 gals 15% Linear Fluid foamed @ 75% N2;	
		130,125# 12/20 Sand	
TUBING RECORD Size Set At Packer At		Liner Run	
	2 3/8 2877	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 05/02/2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 170	Water Bbls 67 Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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Side Three

Operator Name: OXY USA Inc. Lease Name: Sharp A Well #: 4

Sec. 10 Twp. 24 S. R. 35W East West County: Finney

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Wreford	2747	258
Council Grove Group	2770	235
A1 LM	2793	212
B1 SH	2811	194
B1 LM	2837	168
B2 SH	2844	161
B2 LM	2859	146
B3 SH	2867	138
B3 LM	2882	123
B4 SH	2891	114
B4 LM	2900	105
B5 SH	2905	101
B5 LM	2910	95

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CONSERVATION DIVISION
WICHITA, KS



OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

June 12, 2008

Kansas State Corporation Commission
Conservation Division – Room 2078
Finney State Office Building
130 S. Market
Wichita, KS 67202-3802

RE: SHARP "A" #4
NW/4 Sec-10 R-24S T-35W
Kearny County, Kansas
API # 15-093-21824-0000

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JUN 12 2008

Dear Sir:

KCC

Please file confidential. The following items are being submitted for the above referenced well which was recently drilled and completed.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. A SET OF ELECTRIC LOGS

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4214.

Sincerely,

Vonda Freeman

Enclosures

Cc: OXY – Houston
OXY – Well File

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CONSERVATION DIVISION
WICHITA, KS

Customer Oxy USA	Lease No.	Date 2-27-08
Lease Sharpe "A"	Well # 4	
Field Order # 20913	Station 1975	Casing 8 5/8 Depth
Type Job Surface	Formation CNW	County KEARNY State KS
		Legal Description 10-24-35

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	Lead	Acid	300sr "A-Serv" Lite	RATE	PRESS	ISIP 1/4" Coll-flare
Depth 967.19	Depth	From	To	Pre Pad	(2.15 gal/sr)	Max	(12.26 gal/sr)	5 Min. 12.2 ppv
Volume 58.7	Volume	From	To	Pad	200sr Premium	Min	2% CC	10 Min. 1/4" Coll-flare
Max Press 3000	Max Press	From	To	Frac	(1.33 gal/sr)	Avg	(6.34 gal/sr)	15 Min. 15.0 ppv
Well Connection 3	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 923.69	Packer Depth	From	To	Flush	58.7 bbl H₂O	Gas Volume		Total Load

Customer Representative Zack Walton	Station Manager Ferry Bennett	Treater G. Humphries
-----------------------------------------------	-----------------------------------------	--------------------------------

Service Units	19888	19827	19843	19928	19682	19889	19566			
Driver Names	Cory	Marty	Pete	Chad	Hinz	Tony	Marrinti			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0330					ARRIVE on LOC - Safety Meeting
0345					Rig up Equip
0430					Start in Hole w/ 8 5/8" Casing
0600					Casing on Bottom - Circ. Well
0653	2500				Safety Meeting - Test Lines
0700	300		115	5	Pump Lead Cement @ 12.2#
0730	300		47	5	Pump Tail Cement @ 15.0#
0743					Drop 8 5/8" Top Rubber Cement Plug
0745	400		58.7 bbl	5	Pump Displacement
0800			48	5	Shut Down - Wait 5min
0805	600		53	5.2	Pump Displacement
0808					Shut Down Wait 5min
0813	600		53	5.2	Pump Displacement
					Shut Down Wait 5min
0815	1200		58.7	2	Land Plug - Wait 1min
0816	0				Release PSI - No Flowback
0820					Safety Meeting - Rig Down Equip.
0900					Crew Leave Location

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WICHITA, KS

Circ. 25 bbl to Pit
165 sacks Lead
circulated to Pit

Customer <i>CV USA</i>	Lease No.	Date <i>3-1-08</i>
Lease <i>Shaw A</i>	Well # <i>4</i>	
Field Order # <i>20718</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
		Depth <i>3031</i>
Type Job <i>4 1/2" Long String</i>	Formation <i>CNW</i>	Legal Description <i>10-24-25</i>
		County <i>Keosau</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Acid	RATE	PRESS	ISIP		
		<i>180sk A</i>	<i>Pre Pad</i>	<i>11.26 gal/ft</i>	<i>16.4 #/gal</i>	<i>11.26 gal/ft</i>		
Depth	Depth	From	To	From	To	From	To	From
		<i>2.15</i>	<i>4 1/2</i>	<i>2.15</i>	<i>4 1/2</i>	<i>2.15</i>	<i>4 1/2</i>	<i>5 Min.</i>
Volume	Volume	From	To	From	To	From	To	From
		<i>2.15</i>	<i>4 1/2</i>	<i>2.15</i>	<i>4 1/2</i>	<i>2.15</i>	<i>4 1/2</i>	<i>10 Min.</i>
Max Press	Max Press	From	To	From	To	From	To	From
		<i>16.4</i>	<i>4 1/2</i>	<i>16.4</i>	<i>4 1/2</i>	<i>16.4</i>	<i>4 1/2</i>	<i>15 Min.</i>
Well Connection	Annulus Vol.	From	To	From	To	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Bob K</i>	Station Manager <i>J. Barnett</i>	Treater <i>M. Cochran</i>
Service Units <i>21155 21181 19553 11217 17516</i>	CONFIDENTIAL	
Driver Names <i>Cochran W. Crawford D. McCollay</i>	<i>JUN 12 2008</i>	

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1:30</i>					<i>KCC</i>
<i>1:45</i>					<i>11/10 Safety Meeting</i>
<i>2:00</i>	<i>50</i>		<i>5R 4M</i>	<i>3</i>	<i>Casing on Bottom</i>
<i>2:10</i>	<i>3000</i>				<i>Plug Kat + Mouse 11.26 gal/ft</i>
<i>2:20</i>	<i>140</i>		<i>5</i>	<i>5</i>	<i>Test Pump + Lines</i>
<i>2:30</i>	<i>500</i>		<i>20</i>	<i>5</i>	<i>Start Fresh H₂O A</i>
<i>2:40</i>	<i>500</i>		<i>20</i>	<i>5</i>	<i>Start Mud Flush</i>
<i>2:52</i>	<i>510</i>		<i>5</i>	<i>5</i>	<i>Start Fresh H₂O</i>
<i>3:03</i>	<i>150</i>		<i>59</i>	<i>5</i>	<i>Start Lead Count 180sk @ 11.26 #</i>
<i>3:17</i>	<i>700</i>		<i>52</i>	<i>5</i>	<i>Start Tail Count 245 sk @ 16.4 #</i>
<i>3:19</i>					<i>Shutdown + Wash Up</i>
<i>3:21</i>					<i>Unplug</i>
<i>3:27</i>	<i>700</i>		<i>0</i>	<i>6.5</i>	<i>Start Disp. W/ Fresh H₂O</i>
<i>3:35</i>	<i>700</i>		<i>36</i>	<i>2</i>	<i>Slow Rate</i>
<i>3:39</i>	<i>1000</i>		<i>46</i>	<i>2</i>	<i>Backup Plug</i>
<i>3:41</i>	<i>+</i>		<i>46</i>	<i>+</i>	<i>Release / Plant hold</i>
<i>3:45</i>					<i>End Job</i>

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WICHITA, KS

Pressure before Plug landed