

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

6/8/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: EAGLWING. L.P.  
Operator Contact Person: Scott Hampel  
Phone: ( 316 ) 636-2737  
Contractor: Name: STERLING DRILLING CO.  
License: 5142  
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

4-20-2007	4-28-2007	5-16-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25,640-0000  
County: ELLIS  
SW SW NE NE Sec. 3 Twp. 12 S. R. 18  East  West  
2310 feet from S / (N) (circle one) Line of Section  
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: WALTERS 'M' Well #: 2-3  
Field Name: BEMIS SHUTTS  
Producing Formation: KANSAS CITY  
Elevation: Ground: 2158' Kelly Bushing: 2169'  
Total Depth: 3744' Plug Back Total Depth: 3694'  
Amount of Surface Pipe Set and Cemented at 226 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1493' Feet  
If Alternate II completion, cement circulated from 1493'  
feet depth to SURFACE w/ 220 sx cmt.

Drilling Fluid Management Plan Att # NH 12 9-08  
(Data must be collected from the Reserve Pit)  
Chloride content 41,000 ppm Fluid volume 975 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: VICE PRESIDENT-PRODUCTION Date: 6-08-2007

Subscribed and sworn to before me this 8th day of June,  
20 07.

Notary Public: Meryl S. King  
Date Commission Expires: 2-7-2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received JUN 11 2007  
UIC Distribution  
Date: RECEIVED  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: WALTERS 'M' Well #: 2-3  
 Sec. 3 Twp. 12 S. R. 18  East  West County: ELLIS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY LOGS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  (See attachment)
---	--

KCC  
 JUN 08 2007  
 CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	226'	COMMON	160 sx	3% cc, 2% gel
PRODUCTION	7 7/8"	4 1/2"	10.5#	3737'	ASC	150 sx	10% SALT, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3629 - 3631' LKC 'K' & @ 3603 - 3606' LKC 'J'	2500 GAL 15% FE-NE W/70 BALL SEALERS	
4	3591 - 3594' LKC 'I' & @ 3538 - 3540' LKC 'G'		
4	3515 - 3519' LKC 'E' ; CIBP @ 3500'		
4	3463 - 3466' LKC 'B' ; CIBP @ 3450'	750 GAL 15% FE-NE ACID	
4	3408 - 3412' TORONTO	1000 GAL 15% FE-NE ACID & 1500 GAL 15% FE-NE	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At	
2 3/8"	3431'		
Date of First, Resumerd Production, SWD or Enhr. 5-29-2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	18	0	0
		Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 11 2007

**ELECTRIC LOG TOPS***Structure compared to:*

<b>McCoy Petroleum</b>	<b>Joe F. Meier</b>	<b>MPC</b>	<b>MPC</b>
<b>Rupp 'A' #1-36</b>	<b>GSL, Inc. #1</b>	<b>Comeau 'A' #2</b>	<b>Comeau 'A' #1</b>
<b>100' E of N/2 NW SW</b>	<b>E/2 NE SW</b>	<b>NE NE SW NW</b>	<b>W/2 E/2 NW</b>
<b>Sec. 36-11S-18W</b>	<b>36-11S-18W</b>	<b>36-11S-18W</b>	<b>36-11S-18W</b>
<b>Elev. 2117' KB</b>	<b>2021' KB</b>	<b>1971' KB</b>	<b>2006' KB</b>
		<b>LKC Oil Well</b>	<b>LKC Oil Well</b>

Topeka	3094 (- 977)	- 8	- 6	- 6
Heebner	3324 (-1207)	- 9	- 4	- 7
Toronto	3343 (-1226)	- 8	- 5	- 8
Lansing	3368 (-1251)	- 8	- 4	- 7
LKC B	3396 (-1279)	- 9	- 4	- 9
LKC C	3416 (-1299)	- 8	- 4	- 7
LKC E	3440 (-1323)	- 9	- 6	- 7
LKC F	3447 (-1330)	- 4	- 1	- 4
LKC G	3460 (-1343)	- 7	- 1	- 5
LKC H	3500 (-1383)	- 9	- 4	- 5
LKC I	3524 (-1407)	- 7	- 2	- 1
LKC J	3539 (-1422)	- 8	- 2	- 1
Stark	3556 (-1439)	-10	- 2	- 2
LKC K	3566 (-1449)	- 8	- 4	- 1
LKC L	3588 (-1471)	- 8	- 3	- 1
BKC	3606 (-1489)	+ 3	- 4	- 4
Arbuckle	Did Not Log			
LTD	3665 (-1548)			

KCC  
 JUN 08 2007  
 CONFIDENTIAL

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

32914

P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4/10/07</u>	SEC. <u>34</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 am</u>	JOB FINISH <u>5:45 am</u>
LEASE <u>BUCC A</u>	WELL # <u>L-36</u>	LOCATION <u>I-70 &amp; Hays &amp; N</u>			COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 E N. 1/4</u>		<u>KCC</u>		

CONTRACTOR Starling Drilling Rig #2

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 218

CASING SIZE 2 5/8 DEPTH 217

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 13 bbl

OWNER JUN 08 2007

**CONFIDENTIAL**

CEMENT AMOUNT ORDERED 150 (can 3+2)

COMMON	<u>150</u>	@	<u>11<sup>00</sup></u>	<u>1665<sup>00</sup></u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16<sup>65</sup></u>	<u>49<sup>95</sup></u>
CHLORIDE	<u>5</u>	@	<u>46<sup>40</sup></u>	<u>233<sup>00</sup></u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1<sup>90</sup></u>	<u>300<sup>20</sup></u>
MILEAGE	<u>99/511/MILE</u>			<u>483<sup>48</sup></u>
TOTAL				<u>2731<sup>63</sup></u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 366 HELPER Robert, Craig

BULK TRUCK

# 396 DRIVER John

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Concret Circulated!

CHARGE TO: McCoy Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 815<sup>00</sup>

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 34 @ 6<sup>00</sup> 204<sup>00</sup>

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 11 2007

TOTAL 1019<sup>00</sup>

CONSERVATION DIVISION  
WICHITA, KS

8 5/8 Wood Plus @ \_\_\_\_\_ 60<sup>00</sup>

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner.

# ALLIED CEMENTING CO., INC.

21161

PERMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

JUN 08 2007  
CONFIDENTIAL

DATE <u>5/1/07</u>	SEC. <u>36</u>	TWP. <u>11S</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION <u>8:10 a.m.</u>	JOB START	JOB FINISH <u>9:10:00</u>
LEASE <u>Rupp</u>	WELL # <u>A #1</u>	LOCATION <u>Hays N to Home street</u>	COUNTY <u>Ellis</u>		STATE <u>Ks.</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)			Rd. <u>1 E 1 N to Open Range 1N 1/4</u>				

CONTRACTOR Leiker Well Service

TYPE OF JOB Circulate Cement A.C.

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 4 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 3/8 DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL P.C. DEPTH 1421

PRES. MAX 1000 psi MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 4 1/2 bbl

OWNER \_\_\_\_\_

CEMENT Used 212 stks

AMOUNT ORDERED 350 6 3/4 6% Gel  
1/4 #Fl.

COMMON	<u>127</u>	@ <u>11<sup>10</sup></u>	<u>1409<sup>7</sup></u>
POZMIX	<u>85</u>	@ <u>6<sup>20</sup></u>	<u>527<sup>0</sup></u>
GEL	<u>13</u>	@ <u>16<sup>65</sup></u>	<u>216<sup>45</sup></u>
CHLORIDE		@	
ASC		@	
		@	
<u>PLO-SEAL</u>	<u>50<sup>#</sup></u>	@ <u>2<sup>00</sup></u>	<u>100<sup>00</sup></u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>371</u>	@ <u>1<sup>90</sup></u>	<u>704<sup>9</sup></u>
MILEAGE <u>99/SIL/MALE</u>			<u>1335<sup>6</sup></u>
TOTAL			<u>4293<sup>6</sup></u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 366 HELPER Robert

BULK TRUCK

# 362 DRIVER Rocky

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Tested tools @ 1000 psi  
Broke Circulation + Mixed  
212 stks Displaced 4 1/2 bbl  
Closed P.C. Tested to 1000psi.  
Ran 5' stks Washed Clean  
Came out of Hole

Cement Circ!

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 955<sup>00</sup>

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 40 @ 6<sup>00</sup> 240<sup>00</sup>

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

RECEIVED \_\_\_\_\_ @ \_\_\_\_\_

KANSAS CORPORATION COMMISSION @ \_\_\_\_\_

CHARGE TO: McCoy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

JUN 11 2007

TOTAL 1195<sup>00</sup>

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

