

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/5/07	3/6/07	3/7/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26763-00-00  
County: Neosho  
\_\_\_\_\_ se \_\_\_\_\_ ne Sec. 36 Twp. 29 S. R. 19  East  West  
1980 feet from S (N) (circle one) Line of Section  
740 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Pontious, Wayne Well #: 36-1  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 982 Kelly Bushing: n/a  
Total Depth: 961 Plug Back Total Depth: 948.85  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 948.85  
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan ATI NH 12-9-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

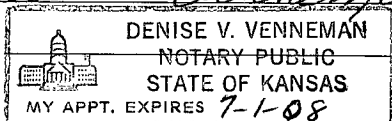
Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 6/28/07

Subscribed and sworn to before me this 28<sup>th</sup> day of June

2007

Notary Public: Denise V. Vennemman

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 02 2007

Operator Name: Quest Cherokee, LLC Lease Name: Pontious, Wayne Well #: 36-1  
 Sec. 36 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	948.85	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

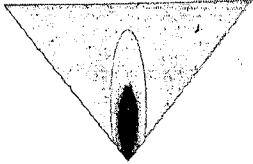
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	862-864/806-808/801-803	200gal 15%HCL w/ 19 bbls 2%kcl water, 416bbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	862-864/806-808
			801-803
4	582-584/557-560/529-531	300gal 15%HCL w/ 29 bbls 2%kcl water, 516bbls water w/ 2% KCL, Biocide, 10100# 30/70 sand	582-584/557-560
			529-531
4	436-440/424-428	300gal 15%HCL w/ 33 bbls 2%kcl water, 516bbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	436-440/424-428

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>900</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/27/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>6mcf</u>	Water Bbls. <u>0.1bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

KCC

JUN 28 2007

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TICKET NUMBER 2064

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe B

619820

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-7-07	Pontious Wayne 36-1			36	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:00	11:30		903427		1.5	Joe Blomhauer
Maverick D	↓	↓		903197		↓	Maverick D
Russell A	↓	↓		903103		↓	Russell A
Paul H	↓	↓		903142	932452	↓	Paul H
<del>Gary</del>	↓	↓		<del>903142</del>		↓	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 960.60 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 948.85 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.13 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head PAW 2 SKS gel + 9 bbl dye + 125 SKS of cement to set dye to surface. Flush pump. Pump wiper plug to bottom + set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.5 hr	Foreman Pickup	
903197	1.5 hr	Cement Pump Truck	
903103	1.5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffle 3 1/2 + 3</u>	
1126	1	<del>OWC Blend Cement</del> <u>4 1/2 wiper plug</u>	
1110	12 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	<del>Sodium Silicate</del> <u>Calcchloride</u>	
1123	7000 gal	City Water	
903142	1.5 hr	Transport Truck	
932452	1.5 hr	Transport Trailer	
931500	1.5 hr	80 Vac	

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 36</b>	<b>T. 29</b>	<b>R. 19</b>		
<b>API #</b>	133-26783	<b>County:</b>	Neosho		405'	0
<b>Elev:</b>	982'	<b>Location</b>	Kansas		592'	0
					653'	0
<b>Operator:</b>	Quest Cherokee, LLC				839'	0
<b>Address:</b>	9520 N. May Ave, Suite 300				870'	0
	Oklahoma City, OK, 73120				901'	5 - 1/2" 14.1
<b>Well #</b>	36-1	<b>Lease Name</b>	Pontius, Wayne L.		963'	4 - 1/2" 12.5
<b>Footage Location</b>	1980 ft from the		N	Line		
	740 ft from the		E	Line		
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					
<b>Spud Date:</b>	NA	<b>Geologist:</b>				
<b>Date Comp:</b>	3/6/2007	<b>Total Depth:</b>	963'			
<b>Exact spot Location:</b>	SE NE					
<b>Surface</b>		<b>Production</b>				
<b>Size Hole</b>	12-1/4"	<b>6-3/4"</b>				
<b>Size Casing</b>	8-5/8"	<b>4-1/2"</b>				
<b>Weight</b>	24#					
<b>Setting Depth</b>	21'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	353	358	shale	533	538
shale	1	28	coal	356	358	lime	538	539
lime	28	47	shale	358	364	shale	539	560
shale	47	115	coal	364	366	coal	561	567
lime	115	120	shale	366	372	lime	567	568
shale	120	124	sand	372	384	shale	568	582
b.shale	124	125	shale	384	395	coal	582	583
coal	125	126	coal	395	397	shale	583	589
shale	126	169	shale	397	408	coal	589	590
lime	169	177	sand	408	412	shale	590	644
shale	177	201	lime	412	422	coal	644	645
lime	201	209	shale	422	426	shale	645	696
shale	209	217	b.shale	426	430	coal	696	697
lime	217	221	coal	430	432	shale	697	705
shale	221	242	lime	432	440	b.shale	705	708
coal	242	243	shale	440	444	shale	706	734
shale	243	246	b.shale	444	447	coal	734	735
sand	246	260	shale	447	450	shale	735	762
shale	260	318	sand	450	457	coal	762	763
coal	318	319	shale	457	464	shale	763	783
shale	319	325	sand	464	475	sand	783	796
lime	325	346	shale	475	531	shale	796	803
shale	346	353	coal	531	533	coal	803	805

447' added water, 450-457' odor

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