

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/28/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/8/07 3/11/07 3/12/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26815-00-60
County: Neosho
_____ ne _____ se Sec. 11 Twp. 30 S. R. 19 East West
1980 feet from N (circle one) Line of Section
660 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros Inc. Well #: 11-30-19-3
Field Name: Cherokee Basin CBM

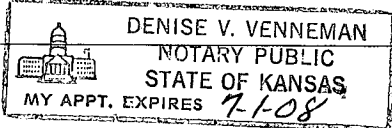
Producing Formation: multiple
Elevation: Ground: 988 Kelly Bushing: n/a
Total Depth: 990 Plug Back Total Depth: 985.59
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 985.59
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AK II NH 12-9-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/28/07
Subscribed and sworn to before me this 28th day of June,
2007.
Notary Public: Denise V. Veneman
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 02 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Inc. Well #: 11-30-19-3
 Sec. 11 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	985.59	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	876-879/819-821	300gal 15%HCLw/ 21 bbls 2%kcl water, 516bbls water w/ 2% KCL, Biocide, 7400# 20/40 sand	876-879/819-821
4	595-597/565-568	300gal 15%HCLw/ 35 bbls 2%kcl water, 446bbls water w/ 2% KCL, Biocide, 7500# 20/40 sand	595-597/565-568
4	446-450/433-437	300gal 15%HCLw/ 33 bbls 2%kcl water, 566bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	446-450/433-437

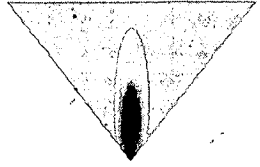
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	911	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
4/30/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0mcf	0bbls			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2074**

FIELD TICKET REF # _____

FOREMAN Joe

620090

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3-12-07	Bechner Pros INC 11-30-19-3		11	30	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:30	2:15		903427		2.75	<i>Joe B</i>
MAN-RIK D	↓	↓		903197		↓	<i>Man-rik D</i>
Russell A	↓	↓		903103		↓	<i>Russell A</i>
Gary C	↓	↓		931500		↓	<i>Gary C</i>
Bill B	↓	↓		903142	932452	↓	<i>Bill B</i>
TYLER G	7:00	↓		trc:nee		7.25	<i>Tyler G</i>

JOB TYPE Lowstring HOLE SIZE 6 3/4 HOLE DEPTH 990 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 985.59 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.71 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Installed cement head PAW 2 SKS gel & 10 bbl dye & 130 SKS of cement to get dye to surface. Flush pump. Pump pipe plug to bottom of set float shoe

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION
WICHITA, KS

985.59	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903103	2.75 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 qt	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931500	2.75 hr	80 Vac	

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	11	T.	30	R.	19	CAS TESTS			
API #	133-26815	County:	Neosho			312'	no blow				
Elev:	988'	Location	Kansas			343'	no blow				
								374'	no blow		
Operator:	Quest Cherokee, LLC			405'	no blow						
Address:	9520 N. May Ave, Suite 300			436'	no blow						
	Oklahoma City, OK 73120			467'	no blow						
Well #	11-30-19-3	Lease Name	Beachner Bros. Inc.			561'	no blow				
Footage Location	1980 ft from the		S	Line		592'	no blow				
	660 ft from the		W	Line		623'	no blow				
Drilling Contractor:	TXD SERVICES LP					653'	no blow				
Spud Date:	NA	Geologist:				684'	no blow				
Date Comp:	3/11/2007	Total Depth:	994'			715'	no blow				
Exact spot Location:	NE SE					839'	no blow				
								901'	2 - 1/2"	8.87	
Surface	Production										
Size Hole	12-1/4"	6-3/4"									
Size Casing	8-5/8"	4-1/2"									
Weight	24#										
Setting Depth	22'										
Type Cement	portland										
Sacks											

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	10	lime	410	432	sand	628	643
shale	10	123	shale	432	433	sand/shale	643	666
lime	123	126	b.shale	433	435	coal	666	667
shale	126	185	shale	435	440	sand	667	678
b.shale	185	187	coal	440	441	coal	678	679
shale	187	215	lime	441	449	sand	679	700
lime	215	226	b.shale	449	451	shale	700	707
b.shale	226	229	shale	451	455	coal	707	709
lime	229	238	sand	455	477	shale	709	720
shale	238	258	sand	477	481	sand	720	731
coal	258	260	shale	481	544	sand/shale	731	797
shale	260	266	coal	544	545	sand	797	809
sand	266	288	shale	545	548	shale	809	817
shale	288	332	coal	548	549	coal	817	819
coal	332	333	shale	549	552	shale	819	877
lime	333	361	sand	552	567	coal	877	878
b.shale	361	363	shale	567	572	sand	878	896
lime	363	368	coal	572	573	shale	896	897
shale	368	369	shale	573	577	coal	897	899
b.shale	369	371	sand/shale	577	601	mississippi	899	994
shale	371	383	coal	601	602			
coal	383	385	shale	602	627			
shale	385	410	coal	627	628			

346' added water